

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-195-21,353-00-00

ADDRESS 1550 Denver Club Bldg. COUNTY Trego

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION _____

PHONE 572-3821

PURCHASER _____ LEASE Walker

ADDRESS _____ WELL NO. #13-9-2

DRILLING Murfin Drilling Company WELL LOCATION SE, Sec. 13 11S-24W.

CONTRACTOR _____ 2310 Ft. from South Line and

ADDRESS 250 N. Water, Suite 300 990 Ft. from East Line of (E)

Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 11S RGE 24W (W).

PLUGGING Murfin Drilling Company

CONTRACTOR _____

ADDRESS same as above

WELL PLAT

		13	
			+

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4000' PBD _____

SPUD DATE 10-11-83 DATE COMPLETED 10-16-83

ELEV: GR 2365' DF _____ KB 2370'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 213' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.

Barbara J. Ludvik

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/14/85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 11 11-14-1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 13-9-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			T/Anhydrite	1967
Check if samples sent to Geological	Survey		B/Anhydrite	2008
			Topeka	3476
Sand & Shale	0	217'	Heebner	3701
Shale	217'	950'	Toronto	3721
Sand	950'	1010'	Lansing	3734
Shale	1010'	1180'	"B"	3769
Sand	1180'	1270'	"D"	3876
Shale	1270'	1500'	"E ₁ "	3898
Shale & Sand	1500'	1963'	"E ₂ "	3914
Anhydrite	1963'	2009'	Base K.C.	3970
Shale	2009'	2110'		
Shale & Lime (RTD)	2110'	4000'		
 <u>DST #1</u>				
3758-3775 (Lansing B zone)				
15-30-45-90				
Increasing blow throughout. Rec. 520' MSW (48,000 C.I.). IHP 2125, FHP 2065, ISIP 1271, FSIP 1260, IF 34-109, FF 114-244, BHT 115°.				
 <u>DST #2</u>				
3886-3929				
15-30-45-90				
Initial blow weak 1/2". Final blow increasing to 4".				
Rec 210' GIP. 30'GM w/ trace oil. 60' GOCM (12-15%)				
IHP 2148, FHP 2067, ISIP 200, FSIP 218, IF 22-22, FF 29-45, BHT 118°				

RELEASED
NOV 14 1984
11-14-1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	213'	common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations