

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889  
name Oxford Exploration Company  
address 1550 Denver Club Building  
Denver, CO 80202  
City/State/Zip

Operator Contact Person David E. Park, Jr.  
Phone 303-572-3821

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist James Reeves  
Phone 913-475-3325

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY  
Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-31-84 9-6-84  
Spud Date Date Reached TD Completion Date  
4235'  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 217' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-195-21,559-00-00  
County Trego  
NW SE SE Sec 13 Twp 11S Rge 24W  
(location) 990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

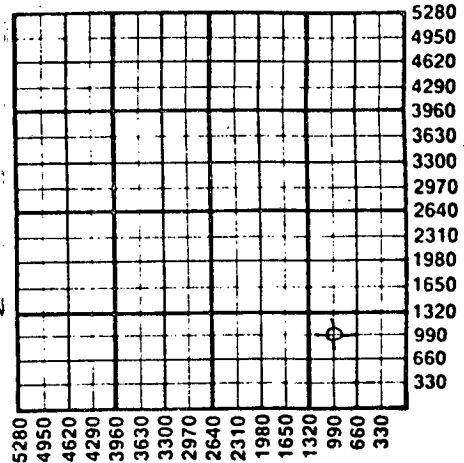
Lease Name Walker Well# 13-16-2

Field Name

Producing Formation

Elevation: Ground 2387 KB 2392

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
10-10-1984  
OCT 10 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.  
Title President Date 10-8-84  
Subscribed and sworn to before me this 8th day of October 1984  
Notary Public Jerri J. Kearney  
Date Commission Expires 7-19-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 13, Twp 11, Rge 24W

Operator Name Oxford Exploration Lease Name Walker Well# 13-16-2 13 SEC. 11S TWP. 24W RGE. 24W

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST 1: 3787-3810  
 15-30-30-60  
 Initial blow, weak, 1/4" Final blow died in 15 min.  
 Rec. 10' M. SIP 1291-1312, FP 52-52/52-52  
 HP 2020-2010.

DST 23918-3960  
 15-30-45-90  
 Initial blow built to 5". Final blow steady 4"  
 Rec. 70' OGCM (65% M, 20% O, 15% G). 60' OGCM  
 (45% M, 30% O, 25% G), SIP 200-177, FP 142-130/  
 142-154, HP 2153-2153.

Name	Top	Bottom
Anhydrite	1987	
B/Anhydrite	2031	
Topeka	3504	
Heebner	3730	
Toronto	3750	
LKC	3764	
BKC	3999	
Marmaton	4052	
Pawnee	4128	
Cherokee	4185	

RELEASED  
 1-17-1986  
 JAN 17 1986  
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4"	8 5/8"	10.5#	217'	common	155	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL: .....