

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th annually

OPERATOR Oxford Exploration Company API NO. 15-195-21,370-00-00

ADDRESS 1550 Denver Club Bldg. COUNTY Trego

Denver, CO 80202 FIELD

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE 303/572-3821

PURCHASER LEASE Amanda

ADDRESS WELL NO. #20-5-1

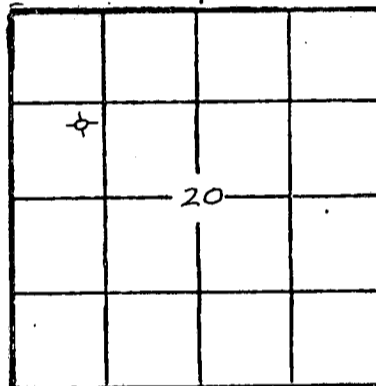
WELL LOCATION NE NE SW NW

DRILLING CONTRACTOR ADDRESS Muffin Drlg. 990 Ft. from W Line and

1650 Ft. from N Line of

the NW (Qtr.) SEC 20 TWP 1S RGE 24W(W).

PLUGGING CONTRACTOR ADDRESS (Same as above) WELL PLAT (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4000' PBT

SPUD DATE 11-15-83 DATE COMPLETED 11-21-83

ELEV: GR 2400' DF KB 2405'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December, 1983.

MY COMMISSION EXPIRES: March 14, 1985

Barbara J. Ludwick (NOTARY PUBLIC) 1550 Denver Club Bldg Denver CO

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 12-19-1983 DEC 19 1983

SIDE TWO

ACO-1 WELL HISTORY (E)  
(W)

OPERATOR Oxford Exploration Co LEASE Amanda SEC. 20 TWP. 11S RGE 24W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 20-5-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Clay	0	248	Anhydrite	1997'
Shale & Sand Streaks	248	501	B/ Anhydrite	2040'
Shale & Sand	501	1604	Toronto	3708'
Shale, Shells, Sand	1604	1997	Heebner	3729'
Anhydrite	1997	2040	Lansing	3741'
Shale & Shells	2040	2540		
Shale	2540	2775		
Shale w/ lime streaks	2775	3215		
Shale & Lime	3215	3694		
Lime	3694	4000		

DST #1: 3868-3914'  
15-30-30-60  
Initial blow weak, no final blow.  
Rec 5" mud.  
IHP 2156, FHP 2156, ISIP 891, FSIP 1006,  
IF 69-57, FF 69-57, BHT 1170

**RELEASED**  
12-14-1984  
DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	241'	60-40 pozmix	160	3% cc, 12% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbbl.	bbbl.	MCF	bbbl.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations