

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5097
name Martin Oil Producers, Inc.
address 1010 Union Center
Wichita, KS 67202
City/State/Zip

Operator Contact Person K. S. Martin
Phone (316) 264-0352

Contractor: license # 5135
name John O. Farmer, Inc.

Wellsite Geologist Joe Moreland
Phone (316) 264-0352

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Completion
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-5-84 11-11-84 11-12-84
Spud Date Date Reached TD Completion Date

4030' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 299 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 299 feet depth to surface w/ 235 SX cmt

API NO. 15 195-21,621-00-00

County Trego

SW SE NE Sec 21 Twp 11S Rge 24W East West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

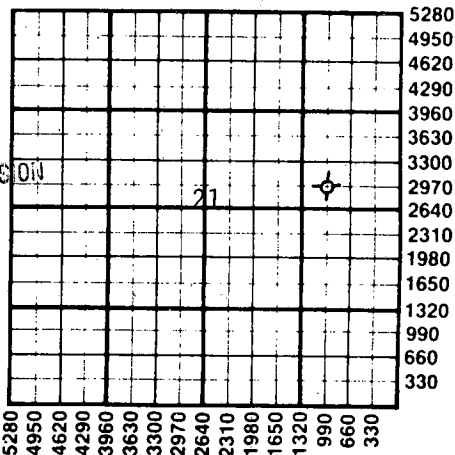
Lease Name Struss Well# 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2418' KB 2423'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
11-29-1984
NOV 29 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

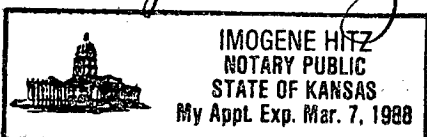
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11/19/84

Subscribed and sworn to before me this 19 day of November 19 84

Notary Public [Signature]
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 21 Twp. 11S Rge. 24W

Operator Name Martin Oil Producers Lease Name Struss Well# 1 SEC 21 TWP. 11S RGE. 24W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Shale & Sand	0	1550
Sand	1550	1770
Red Bed	1770	2016
Anhydrite	2016	2060
Shale & Shells	2060	2450
Shale	2450	3415
Lime & Shale	3415	3730
Lime	3730	4030

	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	2013	+ 408
B/Anydrite	2058	+ 365
Topeka	3523	-1100
Heebner	3747	-1324
Toronto	3767	-1344
Lansing	3783	-1360
B/Kansas City	4020	-1597
TD	4028	-1605

DST #1 - 3935'-3960'. 30-30-30-30. Weak blow for 30 minutes. Recovered 1' mud. ISIP 50# IF 30#-30# FF 30#-30# FSIP 40#.

DST #2 - 3950'-4030'. 30-30-30-30. Weak blow for 30 minutes. Recovered 10' mud with few oil specks. ISIP 60# IF 30#-30# FF 30#-20# FSIP 40#.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"		299'	50/50 Poz.	235	.2% gel, .3% C.C
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION **PRODUCTION INTERVAL**

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled