

TYPE

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316). 263-3238.

LICENSE # 8759 EXPIRATION DATE 6-30-84

OPERATOR Mack Oil Co. API NO. 15-195-21,286-00-00

ADDRESS 412 Union Center Bldg. COUNTY Trego

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Harry Larsh PROD. FORMATION Dry

PHONE (316) 262-2688

PURCHASER None LEASE Struss

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION NE SE-NE

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from East Line of

the NE(Qtr.) SEC 27 TWP 11SRGE 24 (W).

PLUGGING Same STATE CORPORATION COMMISSION WELL PLAT

CONTRACTOR ADDRESS RECEIVED 8-8-1983 AUG 08 1983

CONSERVATION DIVISION WICHITA, KANSAS

TOTAL DEPTH 4100' PBTD

SPUD DATE 7-26-83 DATE COMPLETED 8-2-83

ELEV: GR 2458 DF KB 2465

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 340' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Harris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Harris (Signature)

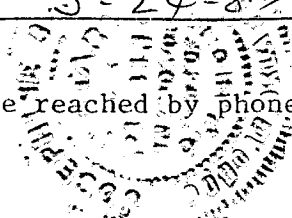
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 1983.

Joseph L. Bentley (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-24-87

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Mack Oil Co.

LEASE Struss #1

SEC. 27 TWP. 11S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 (3968-3995') 15"-30"-30"-60"; Rec 10' mud; FP's 51-51#, SIP's 53-51#.			Anhydrite	2041
			Topeka	3544
			Heebner	3778
			Toronto	3798
			Lansing	3812
			BKC	4049
DST #2 (3987-4010'); 30"-30"-60"-60"; Rec 15' mud; FP's 30-30#, SIP's 30-30#.				
Sand and Shale	1578			
Sand	1850			
Shale	3105			
Lime and Shale	4100			
Rotary Total Depth	4100			
RECEIVED APR 10 1951 800 R (1) DIA DEPT. OF COMMERCE BUREAU OF MINES				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	340'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	bbls.	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

