

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-195-21,306-00-00

ADDRESS 125 N. Market, Ste 1720 COUNTY Trego

Wichita, Ks. 67202 FIELD Littlechild Ext (1/8 W)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A

PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Struss

ADDRESS _____ WELL NO. #2

DRILLING Red Tiger Drilling Company 330' Ft. from North Line and

CONTRACTOR 125 N. Market, Ste 1720 330' Ft. from East Line of (E)

ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 27 TWP 11S RGE 24W (W).

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS P O Box 31, Russell, Ks. 67665 KGS

TOTAL DEPTH 4100' PBTD N/A SWD/REP _____

SPUD DATE 8-15-83 DATE COMPLETED 8-24-83 PLG. _____

ELEV: GR 2457' DF 2459' KB 2462' NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 321' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September,

19 83.

MY COMMISSION EXPIRES: June 24, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Stella Sewell
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
RECEIVED
9-28-1983
SFP 28 1983
WICHITA, KANSAS

Side TWO OPERATOR Frontier Oil Company LEASE NAME Struss SEC 27 TWP 11S RGE 24W (E)
 WELL NO 2. (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run.					
Check if samples sent Geological Survey.					
Sand	-0-	60	Anhydrite	2038	(+ 424)
Shale	60	333	Howard	3505	(-1043)
Shale & Sand	333	990	Topeka	3546	(-1084)
Sand	990	1058	Heebner	3768	(-1306)
Shale & Sand	1058	1564	Toronto	3790	(-1328)
Sand	1564	1794	Lansing-KC	3804	(-1342)
Shale	1794	2038	Base-KC	4048	(-1586)
Anhydrite	2038	2086	RTD	4100	(-1638)
Shale	2086	3415			
Shale & Lime	3415	3855			
Lime	3855	4100			
DST 1 (3872-3960) 30-30-30-30 Rec 80' M IF 81-104 FF 104-115, ISI 632 FSI 518					
DST 2 (3958-3980) 30-30-30-30 Rec 15' IF 46-58 FF 58-58 ISI 138- FSI 81					
DST 3 (3978-4005) 15-30-15-30 Rec 5' IF 46-46 FF 46-46 ISI 69 FSI 46					
DST 4 (3997-4100) 15-30-15-30 Rec 10' M IF 92-92 FF 92-92 ISI 426, FSI 288					
RTD 4100					
If additional space is needed use Page 2					

RELEASED
 9-12-1984
 SEP 12 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or ~~REWORK~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20 lb	328'	60-40 poz	200	2% gel 3% cc

N/A LINER RECORD			N/A PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A TUBING RECORD		
Size	Setting depth	Packer set at

N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbfs.	MCf	%	bbfs.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations