

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 6-30-84.

OPERATOR Frontier Oil Company API NO. 15-195-21,351-00-00

ADDRESS 125 N. Market, Ste 1720 COUNTY Trego.
Wichita, Ks. 67202 FIELD Littlechild.

** CONTACT PERSON Jean Angle PROD. FORMATION Lansing-KC
PHONE 263-1201 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Struss

ADDRESS 125 N. Market, Ste 1720 WELL NO. #3.
Wichita, Ks. 67202 WELL LOCATION SW NW NE

DRILLING Red Tiger Drilling Company 990' Ft. from North Line and
CONTRACTOR ADDRESS 125 N Market, Ste 1720, 330' Ft. from West Line of
Wichita, Ks. 67202 the NE (Qtr.) SEC 27 TWP 11 SRGE 24 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

		27	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4100' PBDT N/A

SPUD DATE 10-09-83 DATE COMPLETED 11-8-83

ELEV: GR 2472 DF 2474 KB 2477'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 315' DV Tool Used? Yes.

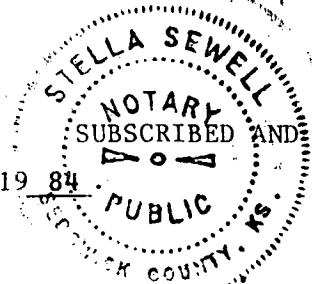
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jean Angle (Name)

Stella Sewell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 01 1984 2-1-1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Frontier Oil Company LEASE NAME Struss SEC 27 TWP 11S RGE 24W (E)
 WELL NO #3 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open; flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand & Gravel	-0-	55	Anhydrite	2068 (+409)
Shale	55	939	Topeka	3585 (-1108)
Shale & Sand sts.	939	1592	Heebner	3811 (-1334)
Sand	1592	1773	Toronto	3832 (-1355)
Red Bed & Sand Sts.	1773	2068	Lansing-KC	3846 (-1369)
Anhydrite	2068	2110	Base-KC	4092 (-1615)
Red Bed	2110	2114	RTD	4100 (-1623)
Shale - Red Bed	2114	2493		
Shale & Lime	2493	3250		
Lime	3250	4100.		
RTD.	4100.			
DST 1 (3974-4003) 30-30-15-30 Rec 2'M IF 20-20 FF 20-41, BHPS 20-30.				
DST 2 (3998-4027) 60-30-60-30 Rec 248' GIP 64' HO&GCM. IF 41-41 FF 41-41 BHPS 142-142.				
DST 3 (4027-4053) 20-30-15-30 Rec 14'M IF 20-30 FF 40-51 BHPS 1216-1175.				
DST 4 (4024-4100) 60-30-60-30 Rec 66'M IF 61-81 FF 102-102, BHPS 1221-1159.				
RTD 4100'.				
If additional space is needed use Page 2				

RELEASED
 DEC 14 1984
 12-14-1984
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (REWORK)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	323'	Common	225	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10 1/2#	4099'	Common	200	10% Salt
DV	7-7/8"	4 1/2"	10 1/2#	2093'	Pozmix.	550	5% gel.

N/A **LINER RECORD**

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DPs	4014' - 4020'
TUBING RECORD			4	DPs	4033' - 4037'
Size	Setting depth	Packer set at			
2-3/8"	4031'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal, 15% Regular Acid.	4014' - 4020'
500 gal, 15% Regular Acid.	4033' - 4037'
1500 " " " "	" " " "

Date of first production 11-8-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity approx 29°
Estimated Production - L.P. 2 bbls.	Gas -0- MCF	Water % -0- bbls.
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio N/A CFPB	
See Above. Perforations		