

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Co., Inc. & DaMar Resources, Inc.
Address Box 506
City/State/Zip Russell, Ks. 67665-0506

Purchaser

Operator Contact Person Kyle Branum & Shippers
Phone 913-483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Curt Longpine
Phone 913-625-0020

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..5/8/87... ..5/16/87... ..5/16/87...
Spud Date Date Reached TD Completion Date

4110 RTD
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 239 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-195-21,900-00-00

County Trego
150 W of
SW SE NW Sec 29 Twp 11S Rge 24 East
X West

2970 Ft North from Southeast Corner of Section
3780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

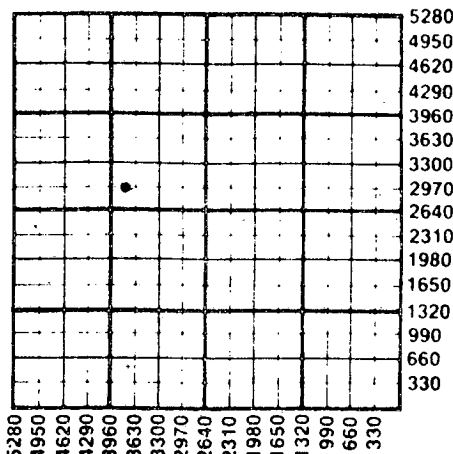
Lease Name Dodson Well # 1

Field Name W.C.

Producing Formation

Elevation: Ground 2508 KB 2513

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 2800 Ft North from Southeast Corner
(Stream, pond etc) 3500 Ft West from Southeast Corner
Sec 30 Twp 11 Rge East 24 West

Other (explain)
(purchased from city, R.W.D. #)

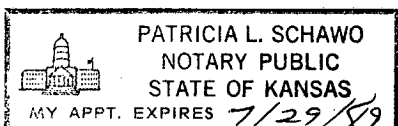
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-24 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle B. Branum
Title President Date 6-12-87

Subscribed and sworn to before me this 12th day of June 1987
Notary Public Patricia L. Schawo

Date Commission Expires July 29, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC RECEIVED
STATE CORPORATION COMMISSION
6-16-1987
JUN 16 1987
KCCS
SD/Rep NGPA
Other (Specify)

CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (5-86)

Sec. 29 Twp. 11, Rge. 24 W

SIDE TWO

Operator Name N-B Co., Inc. & DaMar Resources, Inc. Lease Name Dodson Well # 1

Sec. 29 Twp. 11 Rge. 24 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST #1 3858-3908	30-45-45-45		Name	Top	Bottom
IFP 58-78	FFP 136-174		Anhydrite	2114	
ISIP 1252	FSIP 1213		Base Anhydrite	2153	
Rec: 260' MW			Topeka	3603	
DST #2 3905-3958	30-45-45-45		Heebner	3830	
IFP 68-78	FFP 107-155		Toronto	3850	
ISIP 1310	FSIP 1310		Lansing/K.C.	3863	
Rec: 210' MW			Base K.C.	4102	
DST #3 3987-4040	30-30-0-0		L.T.D.	4111	
IFP 48-48					
ISIP 184					
Rec: 10' M					
DST #4 4037-4110	30-30-0-0				
IFP 58-58					
ISIP 97					
Rec: 3' M					

<p align="center">CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	239'	Quicksat	155	
<p align="center">PERFORATION RECORD</p>				<p align="center">Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</p>			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
<p align="center">TUBING RECORD</p>				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled