

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875
Name Marmik Oil Company
Address 200 N. Jefferson
City/State/Zip El Dorado, AR 71730

Purchaser

Operator Contact Person Curtis Morrill
Phone 501-862-8546

Contractor: License # 3300
Name Lloyd Drilling

Wellsite Geologist Curtis Morrill
Phone 501-862-8546

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp
XX Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable

7-8-88 7-14-88 7-15-88
Spud Date Date Reached TD Completion Date

4108 RTD
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 230 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # A/D D/A

API NO. 15-195-21,979-00-00
County Trego
4 1/2 SW NE 30 11 24W East
Sec Twp Rge West
3300 Ft North from Southeast Corner of Section
2200 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

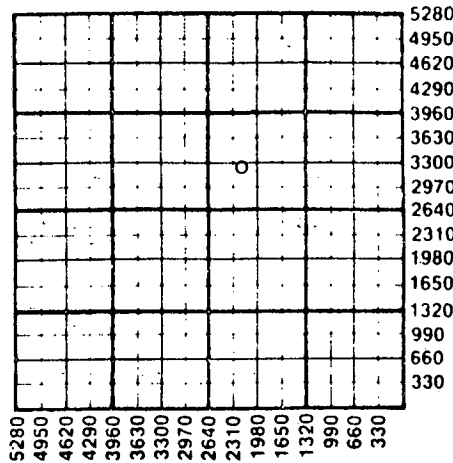
Lease Name McIntosh Well # 2

Field Name

Producing Formation

Elevation: Ground 2500 KB 2510

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 660 Ft North from Southeast Corner
(Stream, pond etc.) 3300 Ft West from Southeast Corner
pond 25 Sec 11 Twp 25 Rge East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curtis Morrill
Title Geologist Date 8-3-88
Subscribed and sworn to before me this 3 day of August
1988
Notary Public Kay B. Riser
Date Commission Expires 2-1-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
8-8-88

Operator Name Marmik Oil Company Lease Name..... McIntosh..... Well #..... 2.

Sec. 30 Twp. 11 Rge. 24 East West County..... Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	2105	+405
Heebner	3838	-1308
Lansing	3852	-1342
BKC	4090	-1580

DST #1 3877-92 15-15-10
 Rec 4' Mud IFP 23-23#
 IFP 35-35#
 SIP 997#

DST #2 3876-3907 30-30-10
 Rec 50' Mud w/oil spots
 IFP 46-58#
 FFP 70-70#
 SIP 1317#

DST #3 3920-46 45-45-60-45
 Rec 40' MW, 240' W
 IFP 35-78#
 FFP 81-151#
 SIP 1283-1248#

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20	230	60/40 pos	150	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

