

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889  
name Oxford Exploration Company  
address 1550 Denver Club Building  
City/State/Zip Denver, Colorado 80202

Operator Contact Person David E. Park, Jr.  
Phone (303) 572-3821

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Roger Welty  
Phone (913) 674-5835

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-12-84 12-18-84 12-18-84  
Spud Date Date Reached TD Completion Date

4200'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 236 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 195-21,638-00-00  
County Trego  
SW SW NE Sec 31 Twp 11 S Rge 24

2970 Ft North from Southeast Corner of Secti  
2310 Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

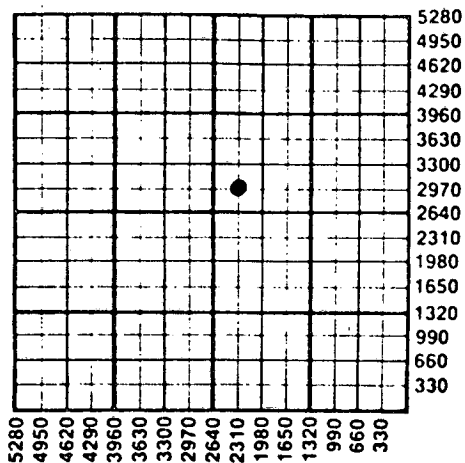
Lease Name Wanda Well# 31-7-3

Field Name Wildcat

Producing Formation -- Non-Commercial

Elevation: Ground 2544' KB 2549'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge East West  
 Surface Water 3960 Ft North From Southeast Corner (Stream, Pond etc.) 1320 Ft West From Southeast Corner Sec 31 Twp 11 S Rge 24 East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.  
Title President  
Date 1-7-85

Subscribed and sworn to before me this 7th day of January 1985

Notary Public  
Date Commission Expires My commission expires April 19, 1988.

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD Rep  NGPA  
 KGS  Plug  Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

DST #1: 4069 - 4100 15-30-45-90
Initial blow: off bottom, decreased to 5' off bottom
Rec. 500' MSW.
SIP 1872-1863
FP 183-231/260-308
HP 2306-2248
BHT 112

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (2150'), B/Anhydrite (2191'), Topeka (3650'), Heebner (3875'), Toronto (3896'), Lansing (3909'), B/KC (4153').

RELEASED
6-5-1986
JUN 05 1986
FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours.

Disposition of gas: [ ] vented [ ] sold [ ] used on lease
METHOD OF COMPLETION: [ ] open hole [ ] perforation [ ] other (specify)
PRODUCTION INTERVAL: [ ] Dually Completed [ ] Commingled