

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address Box 506
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Kyle B. Branum
Phone 913-483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist..... D. J. Schultz.....
Phone..... 913-483-5345.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.. 3/20/86 3/26/86 3/26/86 ..
Spud Date Date Reached TD Completion Date

..... 4170 ..
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 195-21,853-00-00
County..... Trego

NE NW SE SW East
..... Sec..... Twp..... Rge..... West

..... 2310 Ft North from Southeast Corner of Section
..... 1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

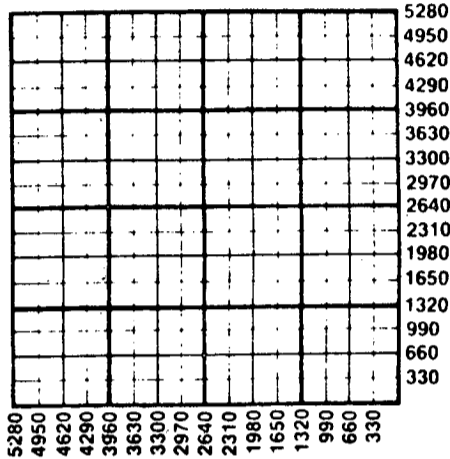
Lease Name..... Ladd Well #1.....

Field Name..... unnamed

Producing Formation.....

Elevation: Ground..... 2525' KB..... 2530'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 600..Ft North from Southeast Corner
(Stream, pond etc.) 2200..Ft West from Southeast Corner
Sec 25 Twp 11S Rge 25 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title..... President Date 4/21/86

Subscribed and sworn to before me this 21st April
19.. 86..
Notary Public..... Patricia L. Schawo

Date Commission Expires..... July 29, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PATRICIA L. SCHAWO
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7/29/89

RECEIVED
MAY 01 1986
5-1-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec 33 Twp 11 S Rge 24 W

Operator Name N-B Company, Inc. Lease Name Ladd Well # 1

Sec. 33 Twp. 11S Rge. 24 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4057 - 4094
 Open 30-45-15-0
 Recovered: 30' drilling mud
 IFP 50-58 FFP 58=58
 ISIP 0 FSIP 75

Name	Top	Bottom
Anhydrite	2110	
Heebner	3865	
Toronto	3886	
Lansing-KG	3901	
Base KC	4149	
LTD	4169	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	218	60/40 Quick Set	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

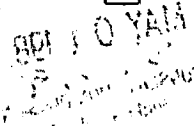
TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



NOTARY PUBLIC
 STATE OF KANSAS
 APPT. EXPIRES