

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040  
Name Bankoff Oil Co.  
Address P.O. Box 700657  
City/State/Zip Tulsa, OK 74170

Purchaser

Operator Contact Person Frank Mize  
Phone 316-262-2784

Contractor: License # 9087  
Name R. & C. Drilling Co. Inc.

Wellsite Geologist Frank S. Mize  
Phone 316-262-2784 or 316-267-0699

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

Spud Date 1-24-85 Date Reached TD 1-30-85 Completion Date 1-30-85  
Total Depth 4029' PBTD

Amount of Surface Pipe Set and Cemented at 276 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-195-21,655-00-00

County Irego

SW NE SE Sec. 2 Twp. 11 Rge. 25  East  West

1650 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

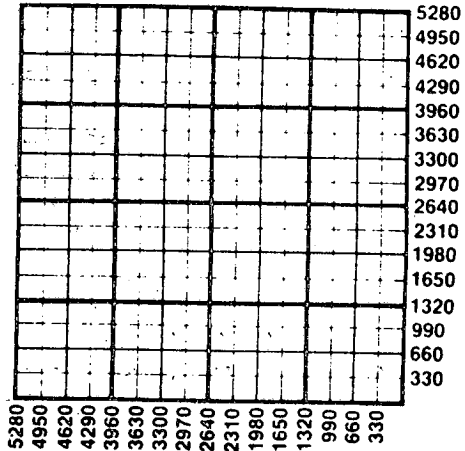
Lease Name Tidball Well # 1

Field Name

Producing Formation

Elevation: Ground 2399 KB 2404 KC-KC

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

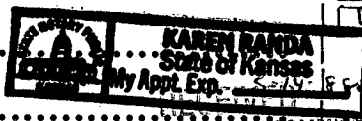
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Wells  
Title Tool Pusher Date 2-14-85

Subscribed and sworn to before me this 11 day of February 1985  
Notary Public Karen Randa  
Date Commission Expires 5-14-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION

FEB 25 1985  
2-25-1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 2 Twp 11 Rge 25 W

SIDE TWO

Operator Name Bankoff Oil Co. Lease Name Tidball Well #.....

Sec. 2 Twp. 11 Rge. 25  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0' - 2040' Sand & Shale  
 2040' - 2078' Anhydrite  
 2078' - 2450' Shale  
 2450' - 3724' Shale & Lime  
 3724' - 3918' Lime R.T.D.

Name	Top	Bottom
Anhydrite	2036	+ 368
Base	2074	+730
Heebner	3733	-1329
Toronto	3756	-1352
Lansing	3772	-1368
Muncie Creek	3898	-1494
Stark	3973	-1569
BKC	4024	-1620
RTD	4029	-1625

DST#1, 3898-3834, 60/30/60/60, recovered 180' muddy water w/sl show oil on top, IHP 1865, IFP 45-55 ICIP 1238, FFP 81-90, FCIP 1259, FHP 1862

DST#2, 3841-3860, 15/30, recovered 5' oil specked mud IHP 1883, IFP 26-26, ICIP 298, FHP 1878

DST#3, 3886-3918, 15/30, recovered 3' mud, IHP 1926, IFP 35-35, ICIP 379, FHP 1909

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lb	276'	Common	170	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled