

15-195-20917-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

ADDRESS P. O. Box 12666

Fort Worth, Texas 76116

**CONTACT PERSON Jerry Eskew

PHONE 817-737-4088

PURCHASER

ADDRESS

DRILLING Buffalo Drilling Company, Inc.

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR ADDRESS

TOTAL DEPTH 4220 PBTB

SPUD DATE 12/27/81 DATE COMPLETED 1/5/82

ELEV: GR 2384 DF KB 2389

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 263' DV Tool Used? No

API NO. 15-195-20, 917-30000

COUNTY Trego

FIELD

PROD. FORMATION

LEASE Gerstner

WELL NO. 1

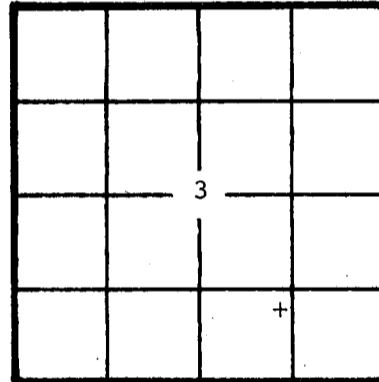
WELL LOCATION NE/SW/SE

990 Ft. from South Line and

1650 Ft. from East Line of

the SEC. 3 TWP. 11S RGE. 25W

WELL PLAT



KCC KGS (Office Use)

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR)(OF) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Gerstner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF January, 19 82.

[Signature] Martha B. Rose

NOTARY PUBLIC Martha B. Rose

MY COMMISSION EXPIRES: 02/03/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	2014
			Heebner Shl.	3707
			Lansing Lm.	3749
			Base K.C.	4002
			Marmaton	4122
			Cherokee Shl.	4191

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	263	60/40 Poz	165	2% Gel, 3% Cal.Chl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
Perforations		