

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8170 EXPIRATION DATE _____

OPERATOR Gnad Oil & Exploration API NO. 15-195-21,177

ADDRESS 300 W. 39th COUNTY Trego

Hays, KS 67601 FIELD _____

** CONTACT PERSON Michael L. Gnad PROD. FORMATION _____

PHONE 913-625-5768

PURCHASER _____ LEASE Gerstner

ADDRESS _____ WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION C W/2 NW NE

CONTRACTOR Box 1000 660 Ft. from North Line and

ADDRESS Victoria, KS 67671 2310 Ft. from East Line of

the NE (Qtr.) SEC 10 TWP 11 RGE 25 (E)(W)

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 1000 _____

ADDRESS Victoria, KS 67671 _____

TOTAL DEPTH 4324' PBTD _____

SPUD DATE 7-18-83 DATE COMPLETED 7-25-83

ELEV: GR 2395' DF 2397' KB 2400'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 318' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Michael L. Gnad AFFIDAVIT

that: _____, being of lawful age, hereby certifies

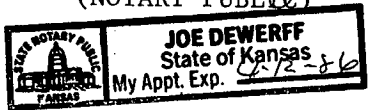
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael L. Gnad
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of August, 1983.

Joe Dewerff
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 12, 1986



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Top Soil	0'	35'		
Shale	35'	323'		
Shale	323'	460'		
Shale & Sand	460'	1345'		
Shale	1345'	1590'		
Sand	1590'	1785'		
Shale	1785'	1984'		
Shale & Red Bed	1984'	2025'		
Anhy.	2025'	2066'		
Shale	2066'	2142'		
Shale	2142'	2495'		
Shale & Lime	2495'	2705'		
Shale & Lime	2705'	2907'		
Shale & Lime	2907'	3155'		
Shale & Lime	3155'	3305'		
Shale	3305'	3556'		
Lime & Shale	3556'	3685'		
Lime	3685'	3790'		
Lime	3790'	3910'		
Lime	3910'	4010'		
Lime	4010'	4097'		
Lime	4097'	4170'		
Lime	4170'	4265'		
Lime	4265'	4324'		
T.D.	4324'			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		318'	sunset	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations