

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name Raymond Oil Co., Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201

Purchaser

Operator Contact Person Pat Raymond
Phone 316-267-4214

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Robert J. Dietterich
Phone 316/267-4214

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 12-6-85 Date Reached TD 12-13-85 Completion Date 12-13-85
Total Depth 4120 PBSD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-195-21811-00-00

County Trego

NE SW NE Sec. 22 Twp. 11 Rge. 25 East West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

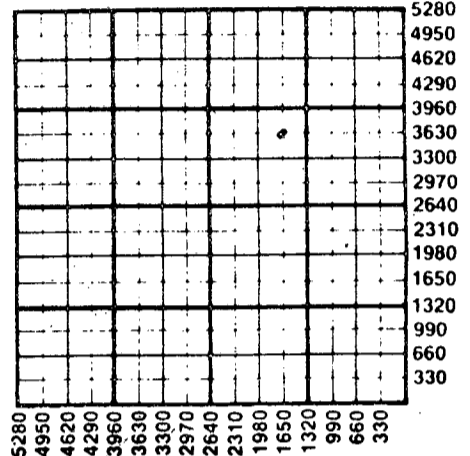
Lease Name Walt Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2533 KB 2538

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Vice President Date 1-3-86



Subscribed and sworn to before me this 3rd day of January
Shirley Wilkie
Notary Public Expires January 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

JAN 7 1986
1-7-1986

CONSERVATION DIVISION
Wichita, Kansas

Sec. 22 Twp. 11 Rge. 25 W

2
SIDE TWO

Operator Name Raymond Oil Co., Inc. Lease Name Walt Well # 1

Sec..... 22 Twp..... 11 Rge..... 25 East West County..... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p style="text-align: center;">Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2125'</td> <td></td> </tr> <tr> <td>B. Anhy</td> <td>2166'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3605'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3828'</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3846'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3861'</td> <td></td> </tr> <tr> <td>LTD</td> <td>4122'</td> <td></td> </tr> <tr> <td>RTD</td> <td>4120'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2125'		B. Anhy	2166'		Topeka	3605'		Heebner	3828'		Toronto	3846'		Lansing	3861'		LTD	4122'		RTD	4120'	
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<p>DST #1: 3883' - 3904', 30-45-60-60, Rec. 30 FO, 32° Grav., 400' MW, 1% oil, 75% wtr., 14% M IFP 43#-74#, ISIP 1145#, FFP 120#-195#, FSIP 1015#.</p> <p>DST #2: 3990' - 4064', 30-30-30-30, Rec. 10' M w/some oil spots. IFP 102#-82#, ISIP 1229#, FFP 104#-96#, FSIP 1169#.</p>																												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	216'	60/40poz	140	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

