

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5248
Name Olympic Petroleum Company
Address 2121 South Columbia
City/State/Zip Tulsa Oklahoma 74114

Purchaser

Operator Contact Person James Silver
Phone 918-747-8091

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Jerold Jespersen
Phone 316-267-6248

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/29/87 1/6/88 1/6/88
Spud Date Date Reached TD Completion Date
4,100'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 264.54 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-
County Trego
SE/4 NE/4 NW/4 25 11S 25W East
4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

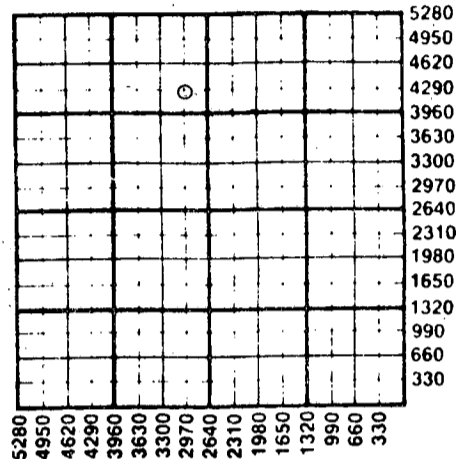
Lease Name Dean Hobbs Well # 1

Field Name

Producing Formation

Elevation: Ground 2466 KB 2460

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 4290 Ft North from Southeast Corner
2970 (Stream pond) etc. Ft West from Southeast Corner
Sec 25 Twp 11S Rge 25 East X West
Dean Hobbs, Penokee, Ks. 67659
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver
Title Managing Partner Date Jan 28, 1988

Subscribed and sworn to before me this 28th day of January, 1988.
Notary Public Loretta M. Sanders
Date Commission Expires August 28, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
FEB 01 1988
2-1-1988
CONSERVATION DIVISION
Wichita, Kansas

Sec 25 Twp 11 Rge 25W

Operator Name Olympic Petroleum Company Lease Name Dean Hobbs Well # 1

Sec. 25 Twp. 11S Rge. 25W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST NO. 1 3878-3900 (80' zone) Open 30 minutes with weak blow increasing to fair blow, shut in 60 mins. Open 120 minutes with fair blow thruout, shut in 60 mins. Recovered 40 feet mud with oil specks and 165 feet of muddy water.
 IFP 52 - 63 ISIP 1272/60 mins.
 FFP 84 -127 FSIP 1208/60 mins.

DST No. 2 3971-4006 (160 & 180 foot zones). Open 30 minutes with a decreasing weak blow thruout. shut in 60 mins., open 15 minutes with no blow, shut in 30 mins. Recovered 20 feet oil specked mud.
 IFP 63 - 74 ISIP 1421/60 mins.
 FFP 84 - 84 FSIP 1335/30 mins.

Name	Top	Bottom
Anhydrite	2065	(+ 395)
Base Anhydrite	2108	(+ 352)
Topeka Lm.	3536	(-1076)
Heebener sh.	3774	(-1314)
Toronto Lm.	3798	(-1338)
Lansing Lm.	3808	(-1348)
Base Kansas City	4053	(-1593)
Driller's T.D.	4100	(-1640)
Elec. Log T.D.	4103	(-1643)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		270'	Common	150	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	none	none					
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

