

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1550 Denver Club Bldg.
Denver, CO 80202
City/State/Zip

Operator Contact Person David E. Park, Jr.
Phone 303-572-3821

Contractor: license # Murfin Drilling Company
name 6033

Wellsite Geologist Dusty (Chuck) Rhodes
Phone 913-743-5419

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-15-84 8-20-84 8-20-84
Spud Date Date Reached TD Completion Date

4200'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 252' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 195-21,558-00-00
County Trego
SE SE NE Sec 33 Twp 11S Rge 25W
(location)
2970 Ft North from Southeast Corner of Section
300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

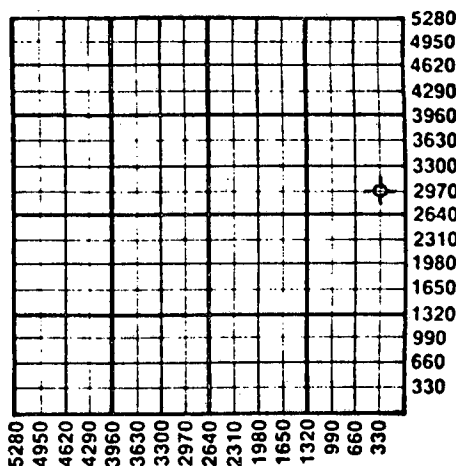
Lease Name Weissbeck Well# 33-8-4

Field Name

Producing Formation

Elevation: Ground 2556 KB 2561

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park
Title President Date 9-17-84

Subscribed and sworn to before me this 17th day of September, 1984

Notary Public Barbara J. Ludvik
Date Commission Expires 3/1/85
1550 Denver Club Bldg
Denver CO 80202

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other
(Specify)

33 Twp. 11 S. Rge. 25 W.

Operator Name Oxford Exploration Co. Lease Name Weissbeck Well# 33-8-4-33 SEC 33 TWP. 11S RGE. 25

WELL LOG 15-195-21558-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

- Yes No
- Yes No
- Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	-1293'	
Toronto	-1315'	
Lansing	-1329'	
B/KC	-1579'	

DST #1: 4055-4105'
 30-60-30-60
 Strong blow throughout. Rec. 600' MSW w/ oil shows throughout. SIP 1386-1386, FP 58-119/210-304, HP 2189-2177.

DST #2: 4044-4065' (straddle test)
 30-30-30-30
 No blow - flush tool. Rec. 5' SOCM. SIP 93-93, FP 21-66/23-23, HP 2170-2154.

RELEASED
 9-18-1985
 SEP 1 8 1985

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	12 1/4"	8 5/8"	10#	252'	common	150	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method						
	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

SEP 19 1984
 9-19-1984