

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5273 EXPIRATION DATE 6/30/85  
OPERATOR Kiowa Exploration API NO. 15-195-21,483-00-00  
ADDRESS 420 Heritage Park Place WICHITA, KS 67202 COUNTY Trego FIELD \_\_\_\_\_

\*\* CONTACT PERSON J. Corry Tinsmon PROD. FORMATION \_\_\_\_\_  
PHONE 267-0228 Indicate if new pay. RC-KCC

PURCHASER \_\_\_\_\_ LEASE SAURE  
ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION w/ 1 NW NW  
ADDRESS 801 Union Center WICHITA, KS 67202 Ft. from \_\_\_\_\_ Line and \_\_\_\_\_  
Ft. from \_\_\_\_\_ Line of the NW (Qtr.) SEC 30 TWP 11 S RGE 25 W (W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)  
ADDRESS 801 Union Center WICHITA, KS 67202 KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4130' PBTD \_\_\_\_\_  
SPUD DATE 4/24/84 DATE COMPLETED 5/02/84  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 233.64' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

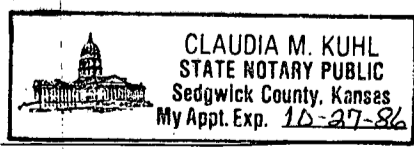
J Corry Tinsmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June, 1984

(Name)  
J. Corry Tinsmon

MY COMMISSION EXPIRES:



Claudia M. Kuhl (NOTARY PUBLIC)  
Claudia M. Kuhl

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 6-20-1984 JUN 20 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO  
OPERATOR Kiowa Exploration

LEASE NAME SAURE

SEC 30 TWP 11S RGE 25W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			<u>SAMPLE TOPS:</u>	
Clay & Sand	0	40	Anhydrite	2127'
Sand & Shale	40	345	B/Anhydrite	2170'
Shale & Sand	345	1645		
Sand & Shale	1645	2127		
Anhydrite	2127	2170		
Shale & Lime	2170	2545		
Shale & Shale	2545	2722		
Lime & Shale	2722	2913		
Shale & Shale	2913	3128		
Lime & Shale	3128	3800		
Rotary Total Depth	3800	4130		
Rotary Total Depth	4130			
5-01-84 DST #1: 3992' - 4055' (KC 'H' & 'I' zones); 30"-45"-30"-45"; weak blow throughout; Rec. 80' mud w/no show; IFP's 55#-55#; ISIP 1313#, FFP's 78#-78#, FSIP 1280#; T. 119%.  TD @ 4130' Strap @ 4055' = 4062.91 Board - 4063.40 strap: .49 difference  Dev. @ 4055' = 3/4°  D & A Top of Lansing 12' low to F&M well B/KC 15' low to F&M well				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives		
Surface	12 1/4"	8 5/8"	24#	241.50'	Common	165	2% gel, 3% c.c.		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio					
	bbis.	MCF	%	bbis.	CFPB				
Disposition of gas (vented, used on lease or sold)					Perforations				

Handwritten notes and stamps at the bottom left corner, including a date stamp 'APR 1984' and other illegible markings.