

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03699
Name: Haag Petroleum, Inc.
Address: 1978 S. Garrison St., #102
City/State/Zip: Lakewood, CO 80227

Purchaser:

Operator Contact Person: Roger W. Haag
Phone: 303-980-1917

Contractor: License # 5302
Name: Red Tiger Drilling Company

Wellsite Geologist: Roger W. Haag
Phone: (303) 980-1917

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/6/88 9/13/88 9/14/88
Spud Date Date Reached TD Completion Date
4,191'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 228.54 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
A.T.D. P.T.O.

API NO. 15-195-21,996-00-00
County: Trego
691' FSL;
4664' FEL SW/4 Sec 35 Twp 11S Rge 25W East
..... 691 Ft North from Southeast Corner of Section
..... 4664 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

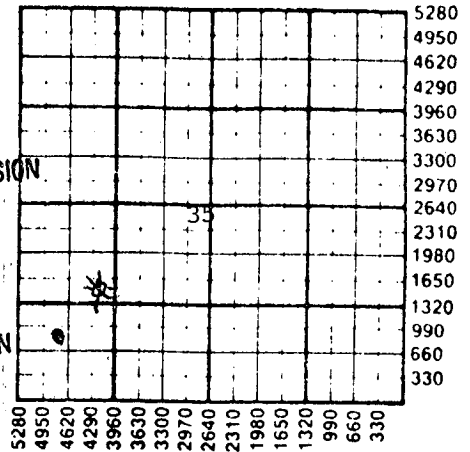
Lease Name: Malinowsky Well # 1-35

Field Name:

Producing Formation: None

Elevation: Ground 2554' KB 2559'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

NOV 7 1988
11-7-1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Unknown

Groundwater 2900
(Well) 2900 Ft North from Southeast Corner
2900 Ft West from Southeast Corner of
Sec 2 Twp 12S Rge 29 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Max Ziegler, Collyer, Ks. 67631
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger W. Haag
Title: President Date: 11/2/88

Subscribed and sworn to before me this 2nd day of November 1988
Notary Public: [Signature]
Date Commission Expires: 9/11/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-7-88 (4)

SECRET WP 11/2/88

Operator Name Haag Petroleum, Inc. Lease Name Malinowsky Well # 1-35

Sec. 35 Twp. 11S Rge. 25W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST#1 4086' -4113', Rec. 10' Mud		
IHP 2008#		
IFP 42-42# 30"		
ISIP 53# 30"		
FFP 42-42# 30"		
FSIP 53# 60"		
FHP 1987#		
DST#2 4111' -4138', Rec. 10' Mud		
IHP 2008#		
IFP 54-54# 30"		
ISIP 63# 30"		
FFP 63-63# 30"		
FSIP 74# 60"		
FHP 1978#		
Anhydrite	2136	
Topeka	3658	
Heebner	3890	
Toronto	3912	
Lansing	3926	
Base/KS City	4180	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	236'	60/40 Poz	150	2% GeI 3%CC
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

