

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9087 EXPIRATION DATE Oct. 16, 1984

OPERATOR R. and C. Drilling Company, Inc. API NO. 15-195-21,489-00-00

ADDRESS 2717 Canal; P.O. Box 296 COUNTY Trego
Hays, KS 67601 FIELD _____

** CONTACT PERSON R. L. Finnesy PROD. FORMATION _____
PHONE (913) 625-4548 _____ Indicate if new pay.

PURCHASER _____ LEASE Walt

ADDRESS _____ WELL NO. 01

DRILLING CONTRACTOR R. and C. Drilling Company, Inc. 330 Ft. from South Line and

ADDRESS 2717 Canal; P.O. Box 296 2310 Ft. from West Line of _____

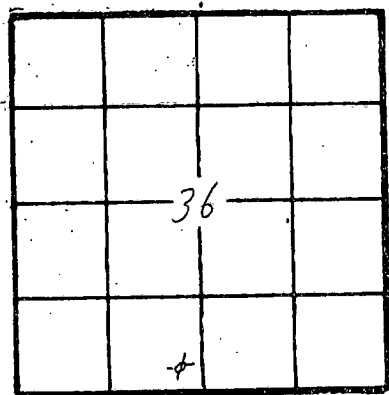
Hays, KS 67601 the (Qtr.) SEC 36 TWP 11 RGE 25 (W)

PLUGGING CONTRACTOR R. and C, Drilling Comapny, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 2717 Canal; P.O. Box 296 _____ KCC
Hays, KS 67601 _____ KGS

TOTAL DEPTH 4135 PBTD _____ SWD/REP _____
SPUD DATE 5-11-84 DATE COMPLETED 5-17-84 PLG. _____

ELEV: GR 2491 DF 2494 KB 2496 NGPA _____

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS. 

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 6JTS 8 5/8 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

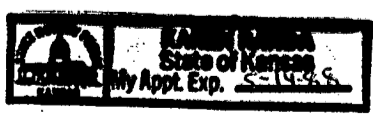
A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that: _____

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy
(Name)

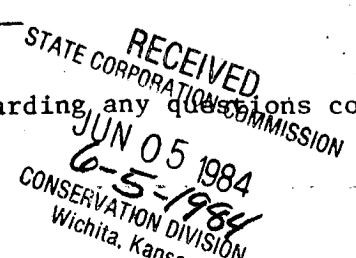
SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of May, 19 84.



Karen Randa
Karen Randa
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-88

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR R. and C. Drilling, Inc. LEASE NAME Walt SEC 36 TWP 11 RGE 25 (EX) (W)

WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>0 to 2087 Sand & Shale</p> <p>2087 to 2129 Anhydrite</p> <p>2129 to 2527 Shale & Lime</p> <p>2527 to 2870 Shale & Sand</p> <p>2870 to 4135 Shale & Lime RTD</p> <p>DST #1 4012' to 4040'</p> <p>Initial Shut-in 30 min</p> <p>Tool Open 5 min</p> <p>Initial Flow Period 15 min</p> <p>Blow: Weak for 5 min</p> <p>Recovery 5' Mud</p> <p>IHM 2182 PSI</p> <p>FIFP 16 PSI</p> <p>FFFP 16 PSI</p> <p>Initial Closed-in Pressure 42 PSI</p> <p>FHM 2180 PSI</p>			<p>Sample Tops</p> <p>Topeka Limestone 3595</p> <p>Heebner Shale 3820</p> <p>Toronto Limestone 3841</p> <p>Lansing-Kansas City 3856</p> <p>Base of Kansas City 4104</p> <p>RTD 4135</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	20	254	Common quick set	165	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbis.	bbis.	MCF		CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		