

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9090
Name: Charter Energy, Inc.
Address: P.O. Box 252
City/State/Zip: Great Bend, Ks 67530
Purchaser: N C R A
Operator Contact Person: Steve Baize
Phone: (620) 793-9090
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Josh Austin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-4-2007 9-9-2007 9-24-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25675-0000
County: Ellis
110W W 1/2 NE Sec. 8 Twp. 15 S. R. 18 East West
1320 feet from S / (N) (circle one) Line of Section
2090 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ruder Unit Well #: 1
Field Name: Ruder
Producing Formation: Arbuckle
Elevation: Ground: 2014 Kelly Bushing: 2022
Total Depth: 3616 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1186 Feet
If Alternate II completion, cement circulated from not done yet 1186
feet depth to D w/ 175 sx cmt.
ALT 2-Dlg - 5/11/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

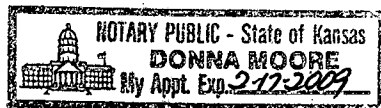
Signature: [Signature]
Title: President Date: 10-10-07
Subscribed and sworn to before me this 10th day of October,
2007.
Notary Public: Donna Moore
Date Commission Expires: 2-17-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Charter Energy, Inc. Lease Name: Ruder Unit Well #: 1
 Sec. 8 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>Drilling time & Sample log Compensated Density Neutron log Micro log, Sonic Log, Dual Induction Radiation Guard log</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2975</td> <td>-953</td> </tr> <tr> <td>Heebner</td> <td>3251</td> <td>-1229</td> </tr> <tr> <td>Toronto</td> <td>3273</td> <td>-1251</td> </tr> <tr> <td>Lansing</td> <td>3299</td> <td>-1277</td> </tr> <tr> <td>Arbuckle</td> <td>3608</td> <td>-1586</td> </tr> </table>	Name	Top	Datum	Topeka	2975	-953	Heebner	3251	-1229	Toronto	3273	-1251	Lansing	3299	-1277	Arbuckle	3608	-1586
Name	Top	Datum																	
Topeka	2975	-953																	
Heebner	3251	-1229																	
Toronto	3273	-1251																	
Lansing	3299	-1277																	
Arbuckle	3608	-1586																	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	238	common	150	
Production	7 7/8	5 1/2	14	3611.5	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3610		
Date of First, Resumerd Production, SWD or Enh.		Producing Method		
10-5-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30		0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 109999
 Invoice Date: Sep 11, 2007
 Page: 1

Bill To:
Charter Energy Co. P. O. Box 252 Great Bend, KS 67530

Federal Tax I.D.#.

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Char E	Ruder #1 <i>Unit</i>	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 11, 2007	10/11/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
30.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	426.60
1.00	SER	Surface	815.00	815.00
30.00	SER	Mileage Pump Truck	6.00	180.00
1.00	EQP	Wooden Plug	60.00	60.00

cc-file

PA #5507

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

3729.7

ONLY IF PAID ON OR BEFORE

Oct 11 2007

Subtotal	3,729.75
Sales Tax	106.42
Total Invoice Amount	3,836.17
Payment/Credit Applied	
TOTAL	3,836.17

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION
 WICHITA, KS

— 3729.7
3463.20



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/10/2007	12420

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ruder	Ellis	Discovery Drilling...	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String - 3516 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				40	Lb(s)	1.25	50.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				313.2	Ton Miles	1.00	313.20
	Subtotal							8,855.20
	Sales Tax Ellis County						5.30%	369.25

cc - bill

PD #5515

Thank You For Your Business!	Total	RECEIVED KANSAS CORPORATION
-------------------------------------	--------------	---------------------------------------

NOV 09 2007



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/23/2008	14080

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ruder Unit	Ellis	Professional Pulli...	Oil	Workover	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	30	Miles	6.00	180.00T
578W-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00T
275	Cotton Seed Hulls	2	Sack(s)	28.00	56.00T
279	Bentonite Gel	10	Sack(s)	24.00	240.00T
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	15.50	2,712.50T
276	Flocele	44	Lb(s)	1.50	66.00T
581W	Service Charge Cement	175	Sacks	1.90	332.50T
583W	Drayage	349.48	Ton Miles	1.75	611.59T
290	D-Air	2	Gallon(s)	35.00	70.00T
288	Sand (20/40 Brady)	1	Sack(s)	25.00	25.00T
	Subtotal				5,693.59
	Sales Tax Ellis County			5.30%	301.76

#1734

KANSAS CORPORATION COMMISSION
 MAY 08 2009
 RECEIVED

Thank You For Your Business!	Total	\$5,995.35
------------------------------	-------	------------



CHARGE TO: CHARTER ENERGY
ADDRESS
CITY, STATE, ZIP CODE

KANSAS CORPORATION COMMISSION

TICKET

MAY 08 2009

No 14080

RECEIVED

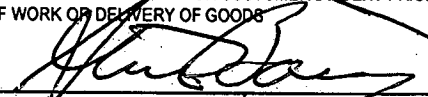
PAGE	OF
1	1

SERVICE LOCATIONS 1. HAYS	WELL/PROJECT NO. 1	LEASE RUDER UNIT	COUNTY/PARISH ELLIS	STATE KS	CITY	DATE 0623-09	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. PPS	SHIPPED VIA GT	DELIVERED TO 3E, 1 1/2 S, W. INTO ANTONIAPPO	ORDER NO.	
3.	WELL TYPE DIC	WELL CATEGORY WINDER	JOB PURPOSE CMT: PORT CULLEN	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #IDS	30	mi			6.00	180	00
578		1			Pump SERVICE	1	EA			1400.00	1400	00
275		1			COTTON SEED HULLS	2	EA			28.00	56	00
279		1			BENTONITE GEL	10	SH			24.00	240	00
330		2			SAND CMT	175	SH			15.50	2712	50
276		2			FUDCELL	44	LB			1.50	66	00
581		2			SERVICE CHG CMT	175	SH			1.90	332	50
583		2			DAMAGE	349	TM			1.75	611	59
290		1			DAIR	2	KAL			35.00	70	00
278		1			20-40 SAND	1	SH			35.00 35.00	35 35	00 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED **06-23-09** TIME SIGNED **3:00** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5698³ 59
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ELLIS TAX 5.3%	301 76
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5995 35
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 05-23-08 PAGE NO. 1

CUSTOMER CHARTER ENERGY WELL NO. 1 LEASE RUDERUPIT JOB TYPE CMT: PLOT CURE TICKET NO. 14080

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							OPERATION, SETUP, DISCUSS JOB CMT 175 SMD 1/4" FW, 10 SMD SEC 20 SMD 4" HULLS P.C. 1184, RBP 1490,
	1345							LOCATE PC,
	1530							OPEN PC
	1532	2.0	20	✓		300		INJECTION RATE
	1535	4.0	0	✓		400		START GEL
		4.0	20	✓		400		ADD HULLS NO BLOW
		4.0	32	✓		400		
		3.0	0	✓		400		START CMT @ 11.2 #/SM
		5.5	42	✓		600		
	1615							STOP PUMPING, MIXED 75 SMD STAGE
	1625	2.0	42	✓		400		START CMT BLOW
		2.0	47	✓		600		CIRC MUD
		2.0	55	✓		600		CIRC GEL
		1.0	60	✓		600		LOST CIRC
		1.5	63	✓		450		CIRC
		1.5	77	✓		700		LOST CIRC
		1.0	82	✓		850		SLOW RETURNS
		1.0	85	✓		1000		START MIXING 14 #/SM
		1.0	91	✓		1000		END CMT MIXED 175 SMD
		1.0	0	✓		1000		START DISP
		1.0	6	✓		1000		END
								CLOSE PC
	1725			✓	✓	1100	1200	PSI TEST
								Return TO 1488
	1725	2.5	0	✓		250		REN. OUT
		2.5	20	✓		250		
	1745	2.5	25	✓		250		ALL CLEAN
								WASH UP
								RACK UP
								TICKETS
	1830							JOB COMPLETE
								THANK YOU
								DAVE. JESU. NYAN

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/24/2008	13908

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ruder Unit	Ellis	Professional Pulli...	Oil	Development	Squeeze Perfs	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	6.00	240.00
577D	Pump Charge - Shallow Squeeze (< 1500 Ft.) - 390 FEet	1	Job	1,000.00	1,000.00
330	Swift Multi-Density Standard (MIDCON II)	50	Sacks	15.50	775.00T
581D	Service Charge Cement	100	Sacks	1.90	190.00
583D	Drayage	195.5	Ton Miles	1.75	342.13
	Subtotal				2,547.13
	Sales Tax Ellis County			5.30%	41.08

#1734

KANSAS CORPORATION COMMISSION
 MAY 08 2009
RECEIVED

Thank You For Your Business!	Total	\$2,588.21
-------------------------------------	--------------	------------



CHARGE TO: *Charter Energy*

ADDRESS:

CITY, STATE, ZIP CODE:

KANSAS CORPORATION COMMISSION
MAY 08 2009
RECEIVED

TICKET No. 13908

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Ruder Unit</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>Ks</i>	CITY <i>KANSAS</i>	DATE <i>6-24-08</i>	OWNER <i>same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>PPS</i>	RIG NAME/NO.	SHIPPED VIA <i>et</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Squeeze Perfs</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
<i>575</i>		<i>1</i>			MILEAGE <i>#110</i>	<i>20</i>	<i>mi</i>		<i>6.00</i>	<i>240.00</i>
<i>577</i>		<i>1</i>			<i>Pump Charge (shallow squeeze)</i>	<i>1</i>	<i>ca</i>	<i>390'</i>	<i>7000.00</i>	<i>7000.00</i>
<i>578</i>										
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>50</i>	<i>cks</i>		<i>15.50</i>	<i>775.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>100</i>	<i>cks</i>		<i>1.90</i>	<i>190.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>195.5</i>	<i>TMA</i>		<i>1.75</i>	<i>342.13</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *6-24-08* TIME SIGNED *1500* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>13</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>2547</i>	<i>13</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Ellis TAX 5.3%</i>	<i>41.08</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>2588.21</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!

