

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

(Handwritten initials)
3/28/09

OPERATOR: License # 33712
 Name: Clark Energy LLC
 Address 1: 1198 Road 31
 Address 2: _____
 City: Havana State: KS Zip: 67347 + _____
 Contact Person: Randy Clark
 Phone: (620) 330-2110
 CONTRACTOR: License # 5831
 Name: M.O.K.A.T Drilling
 Wellsite Geologist: Randy Clark
 Purchaser: Quest Energy Services
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11-14-08</u>	<u>11-18-08</u>	<u>12-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

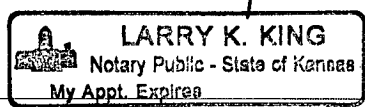
API No. 15 - 019-26918-0080
 Spot Description: _____
 C SE SE NE Sec. 17 Twp. 33 S. R. 13 East West
2970 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Chautauqua
 Lease Name: Cole Well #: 17-2
 Field Name: Fraiser
 Producing Formation: Iron Post
 Elevation: Ground: 826 Kelly Bushing: N/A
 Total Depth: 1363 Plug Back Total Depth: 1361
 Amount of Surface Pipe Set and Cemented at: 40.1 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: N/A Feet
 If Alternate II completion, cement circulated from: 1361
 feet depth to: surf w/ 150 sx cmt.

Drilling Fluid Management Plan Air I NR 5-11-09
 (Data must be collected from the Reserve Pit)
 Chloride content: N/A ppm Fluid volume: N/A bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: N/A License No.: N/A
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy W. Clark
 Title: Manager Date: 2-28-09
 Subscribed and sworn to before me this 28 day of February
20 09
 Notary Public: Larry K. King
 Date Commission Expires: 04-02-09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 30 2009

Operator Name: Clark Energy LLC Lease Name: Cole Well #: 17-2
 Sec. 17 Twp. 33 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Temp., Dual Induction, G/N	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Drum Lime</td> <td>750</td> <td>+76</td> </tr> <tr> <td>Altamont Limestone</td> <td>946</td> <td>-120</td> </tr> <tr> <td>Oswego Limestone</td> <td>1179</td> <td>-353</td> </tr> </table>	Name	Top	Datum	Drum Lime	750	+76	Altamont Limestone	946	-120	Oswego Limestone	1179	-353
Name	Top	Datum											
Drum Lime	750	+76											
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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6.75	4.5	10.5	1361	Thick Set	150	Phenol, Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1264-1266	4000 lbs sand and 400 bbl water	1264

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1248</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1-25-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>2</u> Water Bbls. <u>20</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1264-1266</u>
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Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator CLARK ENERGY, LLC.		Well No. 17-2	Lease COLE	Loc. 1/4 1/4 1/4	Sec. 17	Twp. 33	Rge. 13E					
County CHAUTAUQUA		State KS	Type/Well	Depth 1363'	Hours	Date Started 11/14/08	Date Completed 11/18/08					
Job No.	Casing Used 40 8 5/8"	Bit Record			Coring Record							
Driller SEAN	Cement Used 8	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	1247	1258	LIME						
1	30	SAND	1258	1281	SHALE						
30	244	SHALE	1263		GAS TEST (18# 1/4")						
244	249	LIME	1281	1283	LIME						
249	290	SAND (WET)	1283	1285	SHALE						
290	305	SHALE	1285	1286	COAL						
305	308	LIME	1286	1306	SAND						
308	356	SHALE	1288		GAS TEST (9# 1/2")						
356	446	SAND	1306	1331	SHALE						
446	520	SHALE	1331	1332	COAL						
520	578	SAND	1332	1336	SHALE						
578	579	COAL	1336	1363	SHALE						
579	755	SHALE	1363		GAS TEST (SAME)						
755	767	LIME									
767	886	SHALE									
886	892	LIME									
892	930	SAND			T.D. 1363'						
930	946	SAND									
946	984	SAND									
984	1016	SAND									
1016	1094	SANDY SHALE									
1094	1113	LIME (PAWNEE)									
1113	1120	BLACK SHALE (LEXINGTON)									
1120	1129	SHALE									
1129	1181	SANDY SHALE									
1137		GAS TEST (SLIGHT BLOW)									
1181	1210	LIME (OSWEGO)									
1210	1220	BLACK SHALE (SUMMIT)									
1220	1242	LIME									
1238		GAS TEST (7# 1/4")									
1242	1247	BLACK SHALE									

KANSAS CORPORATION COMMISSION
 MAY 11 2009
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227547

Invoice Date: 11/20/2008 Terms:

Page 1

CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

COLE 17-2
18570
11/19/08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	17.0000	2550.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
1118B	PREMIUM GEL / BENTONITE	200.00	.1700	34.00
1110A	KOL SEAL (50# BAG)	800.00	.4200	336.00
1123	CITY WATER	6720.00	.0140	94.08
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
428 80 BBL VACUUM TRUCK (CEMENT)	4.00	100.00	400.00
T-97 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
492 CEMENT PUMP	1.00	925.00	925.00
492 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
492 CASING FOOTAGE	1340.00	.20	268.00
PLUG 4 1/2" PLUG CONTAINER KANSAS CORPORATION COMMISSION	1.00	200.00	200.00
538 MIN. BULK DELIVERY	1.00	315.00	315.00

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Cement Casing

*pd 12-3-08
1994*

Parts:	3151.08	Freight:	.00	Tax:	198.53	AR	6069.86
Labor:	.00	Misc:	.00	Total:	6069.86	Less 10%	606.99
Sublt:	.00	Supplies:	.00	Change:	.00		<u>5462.87</u>

Signed _____ Date _____