

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

*144  
3/20/09*

OPERATOR: License # 33712  
Name: Clark Energy LLC  
Address 1: 1198 Road 31  
Address 2: \_\_\_\_\_  
City: Havana State: KS Zip: 67347 + \_\_\_\_\_  
Contact Person: Randy Clark  
Phone: ( 620 ) 330-2110  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T Drilling  
Wellsite Geologist: Randy Clark  
Purchaser: Quest Energy Services  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>11-16-08</u>	<u>11-16-08</u>	<u>12-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

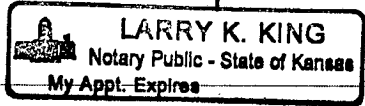
API No. 15 - 019-26915-0000  
Spot Description: \_\_\_\_\_  
SW SW NW Sec. 13 Twp. 33 S. R. 13 <sup>12</sup>  East  West  
2970 Feet from  North /  South Line of Section  
4930 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: Brougham Well #: 13-8  
Field Name: Fraiser  
Producing Formation: Layton  
Elevation: Ground: 918 Kelly Bushing: N/A  
Total Depth: 611 Plug Back Total Depth: 610  
Amount of Surface Pipe Set and Cemented at: 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: N/A Feet  
If Alternate II completion, cement circulated from: 610  
Feet depth to: surface w/ 65 sx cmt.

Drilling Fluid Management Plan AH II NR 5-11-09  
(Data must be collected from the Reserve Pit)  
Chloride content: N/A ppm Fluid volume: N/A bbls  
Dewatering method used: N/A  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: N/A  
Lease Name: N/A License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy W. Clark  
Title: Manager Date: 2-28-09  
Subscribed and sworn to before me this 28 day of February  
20 09  
Notary Public: Larry K. King  
Date Commission Expires: 04-02-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UTC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 30 2009**

Operator Name: Clark Energy LLC Lease Name: Brougham Well #: 13-8  
 Sec. 13 Twp. 33 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center; font-weight: bold;">G/N</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>600</td> <td>+318</td> </tr> </table>	Name	Top	Datum	Layton Sandstone	600	+318
Name	Top	Datum					
Layton Sandstone	600	+318					

RECEIVED  
 KANSAS CORPORATION COMMISSION  
  
 MAR 30 2009  
  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	19	40'	Thick Set	8	Calcium Chloride
Casing	6.75	4.5	10.5	610	Thick Set	65	Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	603-606	300 gal. 15% Hcl and 30 bbl water	603-606

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>603</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1-29-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>5</u>	Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>605-610</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 227546

Invoice Date: 11/20/2008 Terms:

Page 1

CLARK ENERGY  
1198 RD 31  
HAVANA KS 67347  
( ) -

BROUGHAM 13-8  
18566  
11/19/08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	65.00	17.0000	1105.00
1107A	PHENOSEAL (M) 40# BAG)	60.00	1.1500	69.00
1123	CITY WATER	5040.00	.0140	70.56
1110A	KOL SEAL (50# BAG)	350.00	.4200	147.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
T-64 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
428 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
460 MIN. BULK DELIVERY	1.00	315.00	315.00
492 CEMENT PUMP	1.00	925.00	925.00
492 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
492 CASING FOOTAGE	609.00	.20	121.80
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

KANSAS CORPORATION COMMISSION

MAY 11 2009

RECEIVED

*Cement Casing*

*pd 12-3-08  
# 1994*

Parts:	1436.56	Freight:	.00	Tax:	90.52	AR	3661.38
Labor:	.00	Misc:	.00	Total:	3661.38	Less 10%	366.14
Sublt:	.00	Supplies:	.00	Change:	.00		<u>3295.24</u>

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577