Amend

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

America

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 32887 | API No. 15 - 099-24255-0000 | | | | |
|--|--|--|--|--|--|
| Name: Endeavor Energy Resources, LP | County: Labette | | | | |
| Address: PO Box 40 | | | | | |
| City/State/Zip: Delaware, OK 74027 | 660 feet from N (circle one) Line of Section | | | | |
| Purchaser: Seminole Energy Services | 2310 feet from ② / W (circle one) Line of Section | | | | |
| Operator Contact Person: Joe Driskill | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: (918) 467-3111 | (circle one) NE 😥 NW SW | | | | |
| Contractor: Name: Well Refined Drilling | Lease Name: Mark Muller Well #: 6-2 | | | | |
| License: 33072 | Field Name: Coffeyville | | | | |
| Wellsite Geologist: NA | Producing Formation: Riverton | | | | |
| Designate Type of Completion: | Elevation: Ground: 756 Kelly Bushing: | | | | |
| ✓ New Well Re-Entry Workover | Total Depth: 880 Plug Back Total Depth: 867 | | | | |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at 21' Feet | | | | |
| ✓ Gas ENHR SIGW | Multiple Stage Cementing Collar Used? | | | | |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 880 | | | | |
| Operator: na | feet depth to surface w/ 100' sx cmt. | | | | |
| Well Name: | | | | | |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | | | |
| Deepening Re-perf Conv. to Enhr./SWD | | | | | |
| Plug Back Plug Back Total Depth | Chloride content ppm Fluid volume bbls | | | | |
| Commingled Docket No | Dewatering method used | | | | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: | | | | |
| Other (SWD or Enhr.?) Docket No | Operator Name: | | | | |
| | Lease Name: License No.: | | | | |
| 1-23-08 | Quarter Sec TwpS. R East West | | | | |
| Recompletion Date Recompletion Date Recompletion Date | County: Docket No.: | | | | |
| | | | | | |
| Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 | 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING | | | | |
| All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge. | te the oil and gas industry have been fully complied with and the statements | | | | |
| Signature: Schill | KCC Office Use ONLY | | | | |
| Title: Operations Superintendent Date: 4-16-09 | Letter of Confidentiality Received | | | | |
| Subscribed and sworn to before me this 16 day of April | If Denied, Yes Date: | | | | |
| M | Wireline Log Received | | | | |
| NOTARY PUBLIC. | ANIE LAKEY STATE OF OKLAHOMA RECEIVED | | | | |
| Notary Public Suphania MY COMMISSION | TA COUNTY TOWAY | | | | |
| Date Commission Expires: Hori 18,7009 COM | EXPIRES APRIL 18, 2009 APR 2 0 2009 | | | | |

Side Two

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| Operator Name: Endeavor Energy Resources, LP | | | Lea | Lease Name: Mark Muller | | Well #: 6-2 | | | |
|--|---|--------------------------------|--|-------------------------|---|--|---|---------------------------------------|--|
| Sec Twp | ³⁴ S. R. 18 | ✓ East | | | ınty: <u>Labet</u> | | P11 | · · · · · · · · · · · · · · · · · · · | Name (1997) and the state of th |
| INSTRUCTIONS: Stested, time tool oper temperature, fluid re Electric Wireline Log | en and closed, flowin ecovery, and flow rate | g and shut-i es if gas to s | n pressures, urface test, a | whether | r shut-in pr | essure reached | static level, hydr | ostatic pressur | |
| Drill Stem Tests Taken | | ' | ✓ Log Formation | | n (Top), Depth and Datum | | Sample | | |
| Samples Sent to Geological Survey | | Yes | (a.a. / NI.a. | | Nam Osw | ıme wego | | Top 274 | Datum 482 |
| Cores Taken | Cores Taken | | | Riverton | | | 800 | -44 | |
| Electric Log Run (Submit Copy) | | ✓ Yes | s 🗌 No | | Miss | issippi | | 815 | -59 |
| List All E. Logs Run: | | | | | | | | | |
| Compensated | Density / Neutro | on | | | | | | | |
| Gamma Ray / | Neutron, CBL | | | | | | | | |
| | | Report | CASING all strings set-c | | | ermediate, produc | tion, etc. | | Harafalli di Harafalli di Angarangan ana |
| Purpose of String | Size Hole Drilled | | Casing In O.D.) | | Veight os. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12.250 | 8.625 | | 24# | | 21' | Portland | 4 | |
| production | 6.750 | 4.5 | 1900 - S Mark - Appl - | 11.6# | | 867 | Class A | 100 | |
| | | | ADDITIONAL | 051151 | | | | | |
| Purpose: | ADDITIONAL C | | #Sacks Used | | Type and Percent Additives | | | | |
| Perforate Protect Casing Plug Back TD Plug Off Zone | Top Bottom | ,,,,,, | | | | | , ypo and | | |
| Chata Day Fast | PERFORATI | ON RECORD | - Bridge Plug | s Set/Tvi | pe | Acid, Fra | cture, Shot, Cemen | t Saueeze Record | 3 |
| months and the same of the sam | Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | (Amount and Kind of Material Used) Depth | | | |
| 4 | 801.5 -803 | | | | *************************************** | 500 gal 15% HCL 803 | | | |
| The state of the s | | | | | | | | | |
| | | | | | · | | | | RECEIVED |
| | | | | | | | , | | APR 2 0 2009 |
| TUBING RECORD 2.3 | Size 375 | Set At 825 | | Packe | r At | Liner Run | Yes ✓ No | KO | C WICHITA |
| Date of First, Resumer | d Production, SWD or E | nhr. F | Producing Meth | od | Flowing | y ✓ Pumpii | ng 🔲 Gas Li | | r (Explain) |
| Estimated Production Per 24 Hours | | Bbls. | Gas ! | Mcf | Wate | | _ | Gas-Oil Ratio | Gravity |
| Disposition of Gas | METHOD OF C | | | 382 | | Production Inter | val | | Permite Provide History and Control of the Control |
| Vented ✓ Sold (If vented, Su | Used on Lease | | Open Hole | √ P€ | erf. D | ually Comp. | Commingled _ | | |