

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 099-24243-0000
Name: Endeavor Energy Resources, LP	County: Labette
Address: PO Box 40	<u>N2</u> - NE Sec. 36 Twp. 33 S. R. 17 🗸 East 🗌 West
City/State/Zin: Delaware, OK 74027	660 feet from S / 60 (circle one) Line of Section
Purchaser: Seminole Energy Services	1200 feet from (a) / W (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) 👽 SE NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Muller Construction Well #: 36-4
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA	Producing Formation: Weir
Designate Type of Completion:	Elevation: Ground: 771.1 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 905 Plug Back Total Depth: 900
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 22
Operator: na	feet depth to surface w/ 5 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHI NCL 5-19-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-17-07 12-19-07 5-6-08	Lease Name: License No.:
12-17-07	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to requ	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	, , , , , , , , , , , , , , , , , , , ,
Signature: Joe Dushill	/ KCC Office Use ONLY
Operations Superintendent 4 16 00	
1) A -1	
Subscribed and sworn to before me this 10 day of 40-1	If Denied, Yes Date:
20 Day . STEPI	HANIE LAKEY
NOTARY PUBLIC	S-STATE OF OKLAHOMA PEOLOGIST REPORT RECEIVED
A MY COMMISSION	ATA COUNTY UIC Distribution I EXPIRES APRIL 18, 2009 ADD 2 n 200
	MISSION #0500 3715 APR 2 0 200

Side Two

Operator Name: Endeavor Energy Resources, LP				Lea	_ Lease Name: Muller Construction			Well #: 36-4			
Sec. 36 Twp. 33	S. R. <u>17</u>	✓ East	West	Cou	nty: Labet	e					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing and closed, and flow rate	g and shut- es if gas to s	in pressures surface test,	, whether along wit	shut-in pre	essure reach	ed static level, h	nydrostatic pressur	es, bottor	n hole	
Drill Stem Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)			s 📝 No		 ✓L	og Form	ation (Top), Dep	oth and Datum		Sample	
Samples Sent to Geological Survey		☐ Ye	∕es ✓ No		1	Name Oswego Lime		Top 328		Datum 443	
Cores Taken			s 📝 No		1	ton Coal		856	-8	-85	
Electric Log Run (Submit Copy)			s No		Mississippi Lime			869	869 -98		
List All E. Logs Run:											
Compensated Dual Induction Gamma Ray / N	•	on									
		Report		RECORI	liminand	ew Used	duction, etc.				
Purpose of String	Cina Hala Cina Contra		Casing	v	Veight os. / Ft.	Setting Depth	Type of Cement				
surface				24#		22	Portland	5		7144(1707	
production	production 6.750		4.5			900	Class A	100'			
			ADDITIONA	L CEMEN	ITING / SQI	JEEZE RECC	PRD		<u></u>		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sad	cks Used		Туре а	and Percent Additives	S		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
Specify Footage of Each Interval Perforate 598-599.5				morateu		400 gal 15% HCL				Бери	
										·	
										EIVED 0 2009	
TUBING RECORD 2.37	Size 75	Set At 620		Packe	er At	Liner Run	Yes 🗸] No K		ICHITA	
Date of First, Resumerd 2-18-09	Production, SWD or I	Enhr.	Producing Me	thod	Flowing) 📝 Pur	nping 🔲 Ga	as Lift Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 0	Mcf	Wate	er S	Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETION		*		Production In	 				
Vented ✓ Sold (If vented, Sub	Used on Lease	[Open Hole		erf. 🔲 C	oually Comp.	Commingle	ed			