

Handwritten initials and date: 5/12/09

WELL COMPLETION FORM *workover=new perf added

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Plains Marketing LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

KANSAS CORPORATION COMMISSION

RECEIVED
MAY 12 2009

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date 6/28/2007 Original Total Depth 5,700'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. D-30.069
6/17/07 5/05/09 6/18/07 5/5/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 187-21101-0000 0002
County Stanton
NW - SE - NW - SW Sec. 21 Twp. 29 S. R. 39 E W
1 857 1900 Feet from S (circle one) Line of Section
665 4612 E Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE S NW SW
Lease Name Williams SWD Well # 4
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 3,214' Kelley Bushing 3,226'
Total Depth 5,700' Plug Back Total Depth 4,400'
Amount of Surface Pipe Set and Cemented at 1,810 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AIT I New
(Data must be collected from the Reserve Pit) 5-18-09
Chloride content 4,000 ppm Fluid volume 1,500 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jill Howard
Title Regulatory Assistant Date 5/11/2009
Subscribed and sworn to before me this 11th day of May
20 09
Notary Public Jandra Blackburn
Date Commission Expires 01/28/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Williams SWD

Well # 4

Sec. 21 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Borehole Compensated Sonic/ ITT;
Compensated Neutron/ SSD & Dual Induction

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	3,789'	-575'
Lansing	3,884'	-670'
Muncie Creek	4,130'	-916'
Marmaton	4,450'	-1,236'
Morrow	5,184'	-1,970'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,810'	Common	150	3%CC
					Lite	600	3% 1/4 Flo
Production	7-7/8"	4-1/2"	10.5	5,697'	ASC	300	2%Gel/.5%FL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

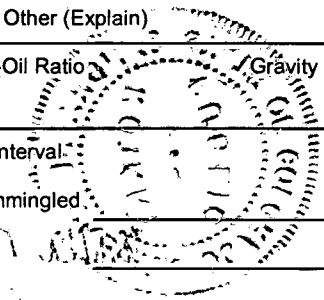
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,078 - 4,122' (Lansing)	2000G 15%NeFe/500G 4%KCl Flush	
4	4,036 - 4,064' (Lansing)	2000G 15%NeFe/500G 4%KCl Flush	
4	4,004 - 4,018' (Lansing)	2000G 15%NeFe/500G 4%KCl Flush	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3,949'</u>	Packer At <u>3,948'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>5/06/2008 SWD 5/08/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
(If vented, submit ACO-18.) <input type="checkbox"/> Other (Specify)		



Handwritten notes:
5/14/09
w/ops

ALLIED CEMENTING CO., INC. 25936

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

DATE <i>6-9-07</i>	SEC <i>21</i>	TWP <i>29</i>	RANGE <i>39 W</i>	CALLED OUT	ON LOCATION <i>8:00 AM</i>	JOB START <i>1:00 PM</i>	JOB FINISH <i>2:00 PM</i>
LEASE <i>Williams</i>	WELL # <i>4221-29-3</i>		LOCATION <i>B.S. Bow</i>			COUNTY <i>Stanton</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *H2 Drilling* OWNER *Same*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *1910* CEMENT

CASING SIZE *8 5/8"* DEPTH *1910'* AMOUNT ORDERED *600 SKS Lite 3 3/8 CC*

TUBING SIZE DEPTH *1/4" FLO-SEAL*

DRILL PIPE DEPTH *150 SKS COM 3 3/8 CC*

TOOL DEPTH

PRES. MAX MINIMUM COMMON *150 SKS @ 12.60 1490.00*

MEAS. LINE SHOE JOINT *40.53* POZMIX @

CEMENT LEFT IN CSG. *40.53* GEL @

PERFS. CHLORIDE *25 SKS @ 46.60 1165.00*

DISPLACEMENT *112.71 BBL* ASC @

EQUIPMENT

Lite 600 SKS @ 11.85 710.00

PUMP TRUCK CEMENTER *Andrew* *Flo-seal 150# @ 2.00 300.00*

422-281 HELPER *Alan* @

BULK TRUCK @

399 DRIVER *Rex* @

BULK TRUCK @

386 DRIVER *Allan* @

HANDLING *781 SKS @ 1.90 1483.90*

MILEAGE *94 SK/MILE 5482.62*

TOTAL *17421.52*

REMARKS:

MIX 600 SKS LITE 3 3/8 CC 1/4" FLO-SEAL
150 SKS COM 3 3/8 CC
Plug & float
1200# Lead
Float held plug land
Cement did circulate
Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *1610.00*

EXTRA FOOTAGE @

MILEAGE *78 miles @ 6.00 468.00*

MANIFOLD & head rental *100.00*

@

@

TOTAL *2178.00*

CHARGE TO: *Proso western*

STREET

CITY *Williams* STATE *KS* ZIP *67067*

6706745

PLUG & FLOAT EQUIPMENT

8 5/8"

1 Guide shoe @ 250.00

1 Sure seal float collar @ 580.00

1 Basket @ 220.00

4 Centralizers @ 55.00 220.00

1 Box thread LOK @ 30.00

1 Rubber plug 100.00

TOTAL *1400.00*

KANSAS CORPORATION COMMISSION

TAX

TOTAL CHARGE *MAY 12 2009*

DISCOUNT IF PAID IN 30 DAYS

RECEIVED

SIGNATURE *[Signature]*

PRINTED NAME

ALLIED CEMENTING CO., INC. 25943

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Trucks 11:00 A.M. OKKEY

DATE <u>6-18-07</u>	SEC. <u>21</u>	TWP. <u>29</u>	RANGE <u>39W</u>	CALLED OUT <u>✓</u>	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Williams</u>	WELL # <u>4-21-29</u>	LOCATION <u>Big Bow 43 261 N E into</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>H2 Drilling</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>2 3/8</u> T.D. <u>5700'</u>	CEMENT
CASING SIZE <u>4 1/2</u> DEPTH <u>5696.54'</u>	AMOUNT ORDERED <u>300 SKS AX, 28 gal</u>
TUBING SIZE _____ DEPTH _____	<u>10% salt 5* Gilsonite 1/2 of 1 1/2 FLKD</u>
DRILL PIPE _____ DEPTH _____	<u>500 gal WFR 2</u>
TOOL <u>Port collar</u> DEPTH <u>3109'</u>	COMMON _____ @ _____
PRES. MAX _____ MINIMUM _____	POZMIX _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>40.44'</u>	GEL <u>5 SKS</u> @ <u>16.65</u> <u>83.25</u>
CEMENT LEFT IN CSG. <u>40.44'</u>	CHLORIDE _____ @ _____
PERFS. _____	ASC <u>300 SKS</u> @ <u>14.90</u> <u>4470.00</u>
DISPLACEMENT <u>89.93 BBL</u>	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Andrew</u>	
# <u>423-281</u> HELPER <u>Alan</u>	
BULK TRUCK	
# <u>399</u> DRIVER <u>Allin</u>	
BULK TRUCK	
# _____ DRIVER _____	

<u>SALT 28 SKS</u>	@	<u>19.20</u>	<u>537.60</u>
<u>GILSONITE 1500</u>	@	<u>.20</u>	<u>1050.00</u>
<u>FLKD 150 #</u>	@	<u>10.65</u>	<u>1597.50</u>
<u>WFR 2 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>HANDLING 400 SKS</u>	@	<u>1.90</u>	<u>760.00</u>
<u>MILEAGE 94 sk/mile</u>			<u>2800.00</u>
TOTAL			<u>11798.35</u>

REMARKS:

Pump 500 gal WFR-2 Plug mouse hole
10 sks plug set hole 15 sks mix
275 sks pic down casing wash
Pump Line Clean Disc 89.93 BBL
1000* LIFT Pressure
when plug landed 1000* lost all
Pressure. shut manifold in
Thank you

SERVICE

DEPTH OF JOB <u>5696.54'</u>	
PUMP TRUCK CHARGE _____	<u>1965.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>78 miles</u>	@ <u>6.00</u> <u>468.00</u>
MANIFOLD <u>hand rental</u>	@ _____ <u>100.00</u>
_____ @ _____	
_____ @ _____	
TOTAL <u>2533.00</u>	

CHARGE TO: Proscowestern
 STREET _____
 CITY _____ STATE 4-21-29 ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1 Guide shoe</u>	@ <u>150.00</u>
<u>1 AFU INSERT</u>	@ <u>225.00</u>
<u>1 Basket</u>	@ <u>150.00</u>
<u>1 Port collar</u>	@ <u>1600.00</u>
<u>7 Centralizers</u>	@ <u>45.00</u> <u>315.00</u>
<u>1 Rubber plug</u>	<u>55.00</u>
TOTAL <u>2495.00</u>	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED