

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KA
NY
5/14/09

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address 1201 Lake Robbins Drive

City/State/Zip The Woodlands, TX 77380

Purchaser: _____

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Panhandle Eastern

Well Name: Mason #1

Original Comp. Date 10-01-1937 Original Total Depth 2831'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

06/05/2008 06/05/2008

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-10087-0001

County Stevens

C NW Sec. 08 Twp. 31 S. R. 37 E W

1312 FNL Feet from S/N (circle one) Line of Section

1318 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Mason Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3108' Kelley Bushing _____

Total Depth 2831' Plug-Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 585' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ 0-0-0-0 sx cm.

Drilling Fluid Management Plan AH I NR 5-18-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

KANSAS CORPORATION COMMISSION
MAY 14 2009
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

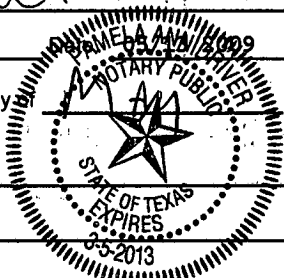
Title Staff Regulatory Analyst

Subscribed and sworn to before me this 13th day

20 09

Notary Public Pamela C. Driver

Date Commission Expires 3/5/13



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Petroleum Corporation Lease Name Mason Well # 1

Sec. 08 Twp. 31 S.R. 37 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|------------------------------|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |
| <u>Unknown</u> | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 10-3/4" | 32.75 | 585' | | 90 | |
| Production | | 7" | 22 | 2423' | | 100 | |
| Slotted Liner | | 5-1/2" | | 2412 TOL | 2646 BOL | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|-------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-----------|
| Unknown | 2423'-2646' | 10/37, 5000 gals 15% Acid | 2423-2646 |
| | | 06/47, 7000g 7.5%, 10000g 15% Acid | 2423-2646 |
| | ACO-1 to accompany CP-1 PFA application. | 08/65 Frac w/150,000# riversand | 2423-2646 |

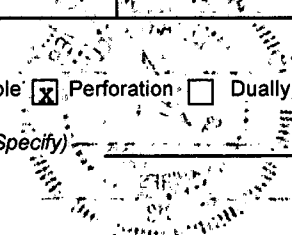
| | | | | |
|---------------|------------------|--------|-----------|---|
| TUBING RECORD | Size <u>None</u> | Set At | Packer At | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------------------|--------|-----------|---|

| | | |
|----------------------------------|-------------|--|
| Date of First Resumed Production | SWD or Enhr | Producing Method |
| 06/05/2008 shut-in | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2423'-2646'

(If vented, submit ACO-18.) Other (Specify)





May 13, 2009

Steve Bond
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: P&A Application

Dear Mr. Bond:

✓ rec'd to Pam

Enclosed is a Well Plugging Application, Form CP-1, for the following well:

☐ Mason #1 API-15-189-10087

✓ rec'd to Kathy

Also enclosed, in duplicate, is an Application for Surface Pit for the well and an original and two copies of an ACO-1 form for the well.

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures

KANSAS CORPORATION COMMISSION

MAY 14 2009
RECEIVED