

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33396  
Name: Fair Oil, Ltd.  
Address 1: P.O. Box 689  
Address 2: \_\_\_\_\_  
City: Tyler State: Tx Zip: 75710 + \_\_\_\_\_  
Contact Person: Rodney K Thomson  
Phone: ( 903 ) 510-6527  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Richard Saenz  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11-28-06 12-06-06 RA 12/07/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21987-0000  
Spot Description: \_\_\_\_\_  
NE SW NE Sec. 16 Twp. 18 S. R. 29  East  West  
1650 Feet from  North /  South Line of Section  
1835 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Lane  
Lease Name: KS2G C Speer 16-2 Well #: 1  
Field Name: Wildcat  
Producing Formation: Kansas City  
Elevation: Ground: 2806 Kelly Bushing: 2811  
Total Depth: 4625 Plug Back Total Depth: D&A  
Amount of Surface Pipe Set and Cemented at: 339 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: RA AH II NUR  
(Data must be collected from the Reserve Pit) 5-18-09  
Chloride content: 14,700 ppm Fluid volume: 650 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

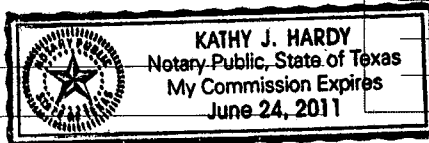
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney K Thomson  
Title: Production Manager Date: 05-11-09

Subscribed and sworn to before me this 11th day of May, 2009.

Notary Public: Kathy Hardy  
Date Commission Expires: 6/24/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
MAY 12 2009

RECEIVED

Operator Name: Fair Oil, Ltd. Lease Name: KS2G C Speer 16-2 Well #: 1  
 Sec. 16 Twp. 18 S. R. 29  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Density/Neutron, Sonic**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Anhydrite	2156	+655
Heebner	3910	-1099
Stark	4222	-1411
Fort Scott	4420	-1609
Mississippian	4556	-1745

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	339	Common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>KANSAS CORPORATION COMMISSION</b>  <b>MAY 12 2009</b>  <b>RECEIVED</b>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method:
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105687

Invoice Date: 11/30/06

Sold Fair Oil, LTD  
To: P. O. Box 689  
Tyler, TX  
75710--689

*Ken  
5/14/09*

KANSAS CORPORATION COMMISSION

MAY 12 2009  
RECEIVED

Cust I.D.: Fair Oil C. SPEER 16-21  
P.O. Number: KS2G-CA/Peer#1  
P.O. Date: 12/05/06

Due Date: 12/30/06  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	220.00	SKS	10.6500	2343.00	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	35.00	MILE	21.3300	746.55	E
237 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	36.00	PER	0.6500	23.40	E
Mileage pmp trk	35.00	MILE	6.0000	210.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 515.77  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5157.70  
Tax: 149.06  
Payments: 0.00  
Total: 5306.76

DISC (515.77)

4,790.99

POSTED

RECEIVED  
DEC 11 2006

BY: Bo18439

A/c 2006-20  
16002800  
IDC: Cementing Svcs

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

26544  
SERVICE POINT:  
Oakley KS

DATE <u>11-29-06</u>	SEC. <u>16</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <u>1:00 AM.</u>	ON LOCATION <u>6:30 AM.</u>	JOB START <u>7:00 AM.</u>	JOB FINISH <u>3:00 AM.</u>
LEASE <u>KS26 C SPEER</u>	WELL# <u>#1</u>	LOCATION <u>Dighton 3E 1/2 N</u>		COUNTY <u>Lawe</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>EV/INTO</u>				

CONTRACTOR Val #4  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 336  
 CASING SIZE 8 5/8 DEPTH 336  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 336  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 1.5 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh water 20 1/2 BBLs

OWNER Fair Oil LTD.  
 CEMENT  
 AMOUNT ORDERED 220 sk Common  
396 cc 2% Gel

EQUIPMENT  
 PUMP TRUCK CEMENTER David W, Tim D.  
 # 422 HELPER Wane & Walt D.  
 BULK TRUCK  
 # 344 DRIVER Steve T.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>220</u>	@	<u>10.65</u>	<u>2343.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
KANSAS CORPORATION COMMISSION				
MAY 12 2009				
<b>RECEIVED</b>				
HANDLING	<u>237</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>35.9</u>	@	<u>237</u>	<u>746.55</u>
				TOTAL <u>3949.30</u>

REMARKS:

Pipe on bottom break pipe  
Pump 220 sk Common + 3% Gel  
2% Gel shut down Release  
Plug Displace w/ 20 1/2 BBLs water  
shut in cement did pipe  
in cellar wash up Rig Down.

CHARGE TO: Fair Oil LTD.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>336</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>36</u>	@	<u>.65</u>	<u>23.40</u>
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD	<u>Head Rent</u>	@		<u>100.00</u>
				TOTAL <u>1148.40</u>

PLUG & FLOAT EQUIPMENT

<u>1-wooden Plug</u>	@	<u>60.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105783

Invoice Date: 12/11/06

Sold Fair Oil, LTD  
To: P. O. Box 689  
Tyler, TX  
75710--689

KANSAS CORPORATION COMMISSION

MAY 12 2009  
RECEIVED

Cust I.D.....: FairOi  
P.O. Number...: KS2GC *Spec 16-2 #1*  
P.O. Date.....: 12/11/06

Due Date.: 01/10/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	153.00	SKS	10.6500	1629.45	T
Pozmix	102.00	SKS	5.8000	591.60	T
Seal	14.00	SKS	16.6500	233.10	T
FlowSeal	64.00	LBS	2.0000	128.00	T
Handling	271.00	SKS	1.9000	514.90	T
Mileage	35.00	MILE	24.3900	853.65	T
271 sks @ >09 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	35.00	MILE	6.0000	210.00	T
Wooden Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 515.07  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5150.70  
Tax.....: 272.99  
Payments: 0.00  
Total....: 5423.69

Disc (515.07)  
4908.62

Afe 2006-20  
16002800



RECEIVED  
DEC 18 2006  
BY: B018592

ABC Cementing Svcs P/A

*OK*

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26326  
Great Bend

DATE 12-7-06	SEC 16	TWP 18	RANGE 29	CALLED OUT 9:00 AM	ON LOCATION 1:45 PM	JOB START 2:30 PM	JOB FINISH 5:30 PM
LEASE KS26C Spear	WELL # 16-2 #1	LOCATION Dighton 3W, 1/2 N, W/S			COUNTY Lane	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Ual Energy Rig #4  
 TYPE OF JOB 1" Rotary Plug  
 HOLE SIZE 12 1/4" T.D. 4625'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 2190'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

OWNER Fair oil  
 CEMENT AMOUNT ORDERED 255 sx 60/40 6% 1/4 Flt

CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Freshwater + mud  
 EQUIPMENT \_\_\_\_\_

COMMON	153 qt.	@	10.15	1629.45
POZMIX	102 qt.	@	5.80	591.60
GEL	14 qt.	@	16.65	233.10
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>64 qt.</u>	@	<u>2.00</u>	<u>128.00</u>

PUMP TRUCK CEMENTER Rick #.  
 # 181 HELPER Kevin D.  
 BULK TRUCK DRIVER Steve T.  
 # 341  
 BULK TRUCK DRIVER \_\_\_\_\_

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED

HANDLING	271 qt.	@	1.90	514.90
MILEAGE	271.44	@	33	895.76
TOTAL				3717.55

REMARKS:

2190' - 50 SX  
 1380' - 80 SX  
 630' - 40 SX  
 330' - 40 SX  
 60' - 20 SX  
 Rat hole - 15 SX  
 Mouse hole - 10 SX

Rotary Plug SERVICE  
 DEPTH OF JOB 2190'  
 PUMP TRUCK CHARGE 955.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 33 @ 6.00 210.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Fair oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1165.00

PLUG & FLOAT EQUIPMENT

<u>Wooden plug</u>				<u>35.00</u>
	@			
	@			
	@			
	@			

TOTAL 35.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Jay W. Bynum

X Jay W. Bynum  
 PRINTED NAME