

ORIGINAL

X: AMENDED 4-8-09  
TO REPORT PRODUCTION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027  
Name: CEP Mid-Continent LLC  
Address 1: 15 West Sixth Street, Suite 1400  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74119 + 5415  
Contact Person: David F. Spitz, Engineering Manager  
Phone: ( 918 ) 877-2912, ext. 309  
CONTRACTOR: License # 34126 / 33821 33832  
Name: Smith Offfield Svcs. (to KOP) / Pense Bros. Drlg. (horizontal portion)  
Wellsite Geologist: Rodney Tate  
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other Well drilled but not yet completed  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: 08-CONS-186-CHOR  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8-4-08 8-14-08 11/18/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

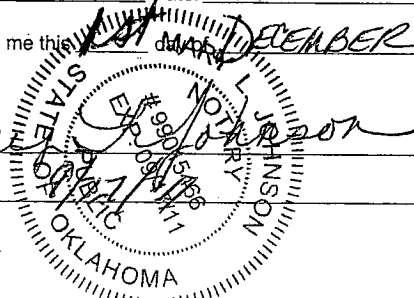
API No. 15 - 125-31708-01-00  
Spot Description: \_\_\_\_\_  
SE SE SW Sec. 32 Twp. 32 S. R. 17  East  West  
296 Feet from  North /  South Line of Section  
2,020 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: KNISLEY Well #: 32-6  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Riverton  
Elevation: Ground: 804' Kelly Bushing: \_\_\_\_\_  
Total Depth: 2,543' Plug Back Total Depth: 2,475'  
Amount of Surface Pipe Set and Cemented at: 37 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1,400'  
feet depth to: surface w/ 110 sx cmt.

Drilling Fluid Management Plan Air II NR 5-18-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on the reverse side of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineering Manager Date: 12-1-08  
Subscribed and sworn to before me this 1st day of DECEMBER, 2008.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
APR 21 2009  
KCC WICHITA

Mailed 12-2-08 via UPS overnight

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 32-6  
 Sec. 32 Twp. 32 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Epithermal Neutron Pel Density, DIR, GR, CBL, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>164'</td> <td>340'</td> </tr> <tr> <td>Mulky Shale</td> <td>519'</td> <td>285'</td> </tr> <tr> <td>Weir-Pitt</td> <td>772'</td> <td>32'</td> </tr> <tr> <td>Rowe</td> <td>922'</td> <td>-118'</td> </tr> <tr> <td>Riverton</td> <td>978'</td> <td>-174'</td> </tr> <tr> <td>Mississippi Chat</td> <td>989'</td> <td>-185'</td> </tr> </table>	Name	Top	Datum	Oswego	164'	340'	Mulky Shale	519'	285'	Weir-Pitt	772'	32'	Rowe	922'	-118'	Riverton	978'	-174'	Mississippi Chat	989'	-185'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	37'	Class "A"	8	Neat
Production	6-3/4"	4-1/2"	10.5#	1,400'	Class "A"	110	10# Gilsomite, 10% salt,
Perf. Casing		3-1/2"	9.3#	2,543'			4% gel, .25# Diacel, 1# Metso

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	(None)	

RECEIVED  
 APR 21 2009  
 KCC WICHITA

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>1,013.8'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>12-17-08</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>71</u>	Water Bbls. <u>42</u>	Gas-Oil Ratio <u>          </u> Gravity <u>          </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>HORIZONTAL</u>	PRODUCTION INTERVAL: _____ _____
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