

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 2/20/09

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PLAINS PETROLEUM OPERATING CO

Well Name: _____
Original Comp. Date: 08-11-1975 Original Total Depth: 3000'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-03-2008 10-25-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-20188-0000 0001
County: Kearny
C - NE - Sec. 7 Twp. 26 S. R. 36 East West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lee Well #: 16-2
Field Name: Hugoton Chase & Panoma Council Grove
Producing Formation: Chase & Council Grove
Elevation: Ground: 3044' Kelly Bushing: 3055'
Total Depth: 3000' Plug Back Total Depth: 2887'
Amount of Surface Pipe Set and Cemented at 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 605
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan OWWD - AII I NUR
(Data must be collected from the Reserve Pit) 5-18-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 02-20-2009

Subscribed and sworn to before me this 20 th day of February,
2008

Notary Public: Kaye Dunham
Date Commission Expires: _____


KAYE DUNHAM
Notary Public
State of Oklahoma
Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
JH (2/24) **FEB 23 2009**

RECEIVED

2019150

Operator Name: XTO Energy Inc. Lease Name: Lee Well #: 16-2
 Sec. 7 Twp. 26 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes No Electric Log Run Yes No <i>(Submit Copy)</i> List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase Group</td> <td>2382'</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2713'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Chase Group	2382'		Council Grove	2713'	
Log	Formation (Top), Depth and Datum	Sample											
Name	Top	Datum											
Chase Group	2382'												
Council Grove	2713'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	605'	50/50 Poz & Class "H"	300 & 100	1/4 pps Flocele & 2 & 3% CaCl
Production	7 7/8"	4 1/2"	10.5#	2999'	Lite & 50/50 Poz	500 & 200	18% Salt & 3/4% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2012-2052'	Neat	100 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2SPF	2382-2411', 2432-2452', 2490-2510', 2550-2572', 2596-2625', & 2638-2646'	Acidize w/7000 gals 15% NeFe Acid Frac w/65,000 gals 75Q Foam w/30# gel	
	Bridge Plug @ 2725'		
2SPF	2713-2717', 2729-2733', 2737-2741', 2745-2751', 2768-2772', 2779-2784', 2798-2808', 2819-2823', & 2826-2830'	Acidize w/2000 gals 15% HCl Frac w/100,000 gals wtr w/river sand	
TUBING RECORD		Liner Run	
Size	Set At	Packer At	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
2 3/8"	2723'	None	
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
10-25-2008		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	0	56	3 NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input checked="" type="checkbox"/> Commingled <u>Downhole Commingled</u> <u>Chase and Council Grove</u>



February 20, 2009

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Lee 16-2
C NE
Section 7-26S-36W
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Lee 16-2, located in Kearny County, Kansas. Effective October 25, 2008, XTO Energy re-completed the Lee 16-2 into the Chase formation and down hole commingled production with the existing Council Grove. Current test data indicates a producing rate of 3 BW and 56 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

KANSAS CORPORATION COMMISSION

FEB 23 2009

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