

* RECD W/OUT CNT. TICKETS

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
Name: RUSSELL OIL INC
Address 1: PO BOX 1469
Address 2: _____
City: PLAINFIELD State: IL Zip: 60544 + _____
Contact Person: LEROY HOLT II
Phone: (815) 609-7000
CONTRACTOR: License # 33350
Name: SOUTHWIND DRILLING INC
Wellsite Geologist: ROGER MOSES
Purchaser: NA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12-12-08	12/17/2008	12/18/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20398-00-00
Spot Description: _____
S2_N2_N2_NW Sec. 9 Twp. 10 S. R. 12 East West
540 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: OSBORNE
Lease Name: HIRST-BECKER UNIT Well #: 1
Field Name: WILDCAT
Producing Formation: NA
Elevation: Ground: 1862' Kelly Bushing: 1870'
Total Depth: 3225' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 282 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NGR
(Data must be collected from the Reserve Pit) 5-18-09
Chloride content: 18000 ppm Fluid volume: 1000 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: EXECUTIVE ASSISTANT Date: 3/30/2009
Subscribed and sworn to before me this 30th day of March
20 09
Notary Public: [Signature]
Date Commission Expires: 9/19/12



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
APR 02 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: RUSSELL OIL INC Lease Name: HIRST-BECKER UNIT Well #: 1
 Sec. 9 Twp. 10 S. R. 12 East West County: OSBORNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RADIATION GUARD; COMPUTER PROCESSED INTERPRETATION; BOREHOLE SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED GEOLOGICAL REPORTS
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	20#	282'	common	175	3%cc;2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
		APR 02 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size: <u>NA</u>	Set At: <u>NA</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>NA</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2371

Date	12-13-08	Sec.	9	Twp.	10	Range	12	Called Out		On Location		Job Start		Finish	4:00AM
Lease	Hist-Berkai	Well No.	1	Location	Lacey SW 15E 3N			County	Os	State	KS				
Contractor	Sutherland Drilling Rig							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Russell Oil						
Hole Size	12 1/4			T.D.	282			Depth	282						
Csg.	8 3/8 20lb			Depth	282										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	10-15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	17.2 Bl										
Perf.															
EQUIPMENT								Amount Ordered	1756m 3 1/2" 2 1/2"						
Pumptrk	9	No.	Cementer	Steve				Consisting of							
Bulktrk	3	No.	Helper	Paul				Common							
Bulktrk		No.	Driver					Poz. Mix							
JOB SERVICES & REMARKS								Gel.							
Pumptrk Charge				Chloride											
Mileage				Hulls											
Footage				Salt											
			Total	Flowseal											
Remarks:	Cemented and Circulate														
								Sales Tax							
								Handling							
								Mileage							
								Sub Total							
								Total							
								Floating Equipment & Plugs							
								Squeeze Manifold							
								Rotating Head							
								Tax							
								Discount							
								Total Charge							
Signature								Joy Krui							

KANSAS CORPORATION COMMISSION

MAY 14 2009

RECEIVED

Quality Oilwell Cementing

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1623

Date	12-18-09	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	1:30 PM	
Lease	Hurst-Becker	Well No.	1	Location	Luray 5 N 1/2 E	Osborne County	KS	State								
Contractor	Southwind	3		Owner	3/4 N 1/4 W											
Type Job	Plug			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8	T.D.	3225													
Csg.		Depth		Charge To	Russell Oil											
Tbg. Size		Depth		Street												
Drill Pipe		Depth		City		State										
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.		Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace														
Perf.																
EQUIPMENT				CEMENT												
Pumptrk	9	No.	Cementor	Blake	Amount Ordered	205 ⁶⁰ 4% gel 1/4 Flowseal										
			Helper		Consisting of											
Bulktrk	3	No.	Driver	Doug	Common											
			Driver		Poz. Mix											
Bulktrk	pu	No.	Driver	Dave												
			Driver													
JOB SERVICES & REMARKS				Gel.												
Pumptrk Charge	plug.			Chloride												
Mileage				Hulls												
Footage				Salt												
				Flowseal												
		Total		MAY 14 2009												
Remarks:	25 sk @ 978				RECEIVED											
	100 @ 712				Sales Tax											
	40 @ 332				Handling											
	10 @ 40 wf plug				Mileage											
	30 sk Rat hole				Sub Total											
	Thanks				Total											
	Please call again				Floating Equipment & Plugs plug											
	Dave, Blake, Doug,				Squeeze Manifold											
					Rotating Head											
					Tax											
					Discount											
					Total Charge											
X Signature	Guy Shriver															