

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5/03/07</u>	<u>5/12/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21651-0000  
County: GOVE  
NE NE SW Sec. 33 Twp. 15 S. R. 30  East  West  
2299 feet from (S) / N (circle one) Line of Section  
1988 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: YORK TRUST "V" Well #: 2  
Field Name: DOLL NORTHWEST

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2711' Kelly Bushing: 2716'  
Total Depth: 4478' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 354 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: 8/13/07  
Subscribed and sworn to before me this 13 day of August,  
20 07.  
Notary Public: [Signature] Bessie M. DeWerff  
Date Commission Expires: 5-20-09

NOTARY PUBLIC - State of Kansas  
BESSIE M. DeWERFF  
My Appt. Exp. 5-20-09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: YORK TRUST "V" Well #: 2  
 Sec. 33 Twp. 15 S. R. 30  East  West County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RADIATION GUARD LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	357'	60/40 POZMIX	250	2%GEL,3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**AUG 15 2007**

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: YORK TRUST "V" #2  
 NE NE SW Sec 33-15-30  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS

CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2711.4'  
 KB: 2716

SPUD: 5/3/07 @ 3:15 P.M. PTD: 4500'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 346.48', Set @ 354', w/ 250 sx  
 60/40 Pozmix 2% Gel 3% CC 1/4# Flo Seal, By JetStar, DID CIRCULATE,  
 Plug Down 10:45 P.M., Straight Hole @ 357' - 1/4 degrees

5/03/07 Move in, & Rig Up  
 5/04/07 357' Doing Surface Work  
 5/05/07 1692' Rig Check  
 5/06/07 2845' Rig Check  
 5/07/07 3425' Drilling - Will Displace @ 3475'  
 5/08/07 3900' Drilling  
 5/09/07 4121' Waiting on Tester  
 Straight Hole 1/2 deg  
 5/10/07 4321' Trip out w/bit for DST #2  
 5/11/07 4410' obw DST #3  
 5/12/07 4478' RTD Coming out w/ Tool

Plugging:  
 1st Plug @ 2154' w/ 25 sx  
 2nd Plug @ 1136' w/ 100 sx  
 3rd Plug @ 400' w/ 40 sx  
 4th Plug @ 40' w/ 10 sx  
 5th Plug @ Rathole w/ 15 sx  
 Total 190 sx of 60/40 Pozmix, 6% Gel, 1/4# Flo Seal  
 Plug Down 9:30 A.M. by Jet Star on 5/12/07  
 State plugger: Rich Williams

DST #1 4070 - 4121' Lansing 200' Zone  
 TIMES: 30-30-30  
 BLOW: 1st Open: blt to 1/4"  
 2nd Open: sb  
 RECOVERY: 50' Mud  
 IFP: 10-22 ISIP: 1033  
 FFP: 24-34 FSIP: 1029  
 TEMP: 121 degrees

DST #2 4293 - 4321' Myrick Station  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: died 10 min  
 2nd Open: no blow  
 RECOVERY: 5' osm  
 IFP: 9-11 ISIP: 79  
 FFP: 13-17 FSIP: 29  
 TEMP: 123 degrees

DST #3 4370 - 4410' Johnson Zone  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: blt to 1 3/4"  
 2nd Open: blt to 1/2"  
 RECOVERY: 40' osm w/ spot of oil  
 IFP: 16-25 ISIP: 378  
 FFP: 26-34 FSIP: 367  
 TEMP: 122 degrees

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# DAILY DRILLING REPORT

Page 2

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CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2711.4'  
KB: 2716  
SPUD: 5/3/07 @ 3:15 P.M. PTD: 4500'

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## SAMPLE TOPS:

## LOG TOPS:

Anhy	Top	2140	+576	2141	+575
Anhy	Base	2170	+546	2170	+546
Wab. Stotler		3394	(-678)	3393	(-677)
Heebner		3773	(-1057)	3775	(-1059)
Lansing		3813	(-1097)	3813	(-1097)
Munice Creek		3983	(-1267)	3983	(-1267)
Stark		4077	(-1361)	4077	(-1361)
Hush Puckney		4110	(-1395)	4109	(-1393)
Base Kansas City		4148	(-1432)	4149	(-1433)
Marmaton		4179	(-1463)	4180	(-1464)
Pawnee		4274	(-1558)	4274	(-1558)
Myrick Station		4308	(-1592)	4307	(-1591)
Fort Scott		4327	(-1611)	4328	(-1612)
Cherokee		4351	(-1635)	4352	(-1636)
Johnson		4389	(-1673)	4391	(-1675)
Mississippi		4433	(-1717)	4434	(-1718)
RTD		4478	(-1762) LTD	4478	(-1762)



**FIELD ORDER** 15516

Subject to Correction

Date <b>5-3-07</b>		Customer ID		Lease <b>York Trust</b>	Well # <b>2</b>	Legal <b>35-15 2-30W</b>
C H A R G E <b>LD Drilling</b>		County <b>Gove</b>	State <b>KS</b>	Station <b>Liberal</b>	Depth <b>357</b>	Formation
Casing <b>8 3/4"</b>		Casing Depth	TD <b>357</b>	Shoe Joint <b>15</b>	Job Type <b>8 3/4" Surface (CC SPW)</b>	
Customer Representative				Treater <b>Kirby Harper</b>		

AFE Number	PO Number	Materials Received by <b>X</b> <b>Bill Owen</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	250 SK	60/40 POC		
L	C310	645 lb	Calcium Chloride		
L	C194	63 lb	Cellulose		
L	F163	1 EA	Wooden Cement Plug, 8 3/4"		
L	E100	250 MT	Heavy Vehicle Mileage		
L	E101	125 MT	Pickup Mileage		
L	E104	1344 TM	Bulk delivery		
L	E107	250 SK	Cement Service Charge		
L	R200	1 EA	Casing Cement Pump		
L	R701	1 EA	Cement Head Rental		
L	E891	1 EA	Service Supervisor		
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>AUG 15 2007</p> <p>CONSERVATION DIVISION WICHITA, KS</p>					7698.91
<p>Discounted Total Plus Tax</p>					

Taylor Printing, Inc. 620-672-3656

As consideration, the Customer agrees:

- a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>LD Drilling</i>	Lease No.	Date <i>5-3-07</i>
Lease <i>York Trust</i>	Well # <i>2</i>	
Field Order # <i>15516</i>	Station <i>Liberal</i>	Casing <i>8 5/8"</i>
		Depth <i>357</i>
Type Job <i>8 5/8" Surface</i>	(CNW)	Formation
		Legal Description <i>33-155-30W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS.	ISIP	
				<i>250 sk 60/40 Per @ 14.5 PPG</i>	<i>290 Gal/hr @ 390 CC</i>	<i>14 # Gal</i>	<i>6.6 bar</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				<i>14.5 PPG - 1.3 ft/sk</i>	<i>6.04 Gal/sk</i>			
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative \_\_\_\_\_ Station Manager *Ferry Bennett* Treater *Michy Hooper*

Service Units	<i>19816</i>	<i>19806</i>	<i>19805</i>	<i>19883</i>					
Driver Names	<i>K Heiner</i>	<i>J Hoag</i>	<i>G Eberhart</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On location - Spot &amp; Rig up</i>
<i>2000</i>					<i>Casing on bottom - Break Circ.</i>
<i>2216</i>		<i>300</i>	<i>58</i>	<i>4</i>	<i>Mix 250 sk 60/40 Per @ 14.5 PPG</i>
<i>1034</i>					<i>Shut down - drop wooden plug - clean lines</i>
<i>1038</i>		<i>200</i>		<i>4</i>	<i>Displace with 217 gal</i>
<i>1044</i>		<i>350</i>	<i>2175</i>		<i>Shut down - Shut in well</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION  
WICHITA, KS



**FIELD ORDER 16206**

Subject to Correction

Date <b>5-12-07</b>		Customer ID		Lease <b>York Trust</b>	Well # <b>2</b>	Legal <b>33-155-30W</b>	
County <b>Gove</b>		State <b>KS</b>		Station <b>Pratt</b>			
C H A R G E	L.D. Drilling, Incorporated			Depth	Formation		Shoe Joint
	Casing <b>1/2" Drill Pipe</b>			Casing Depth	TD	JOB Type <b>ENW-P.T.A.</b>	
	Customer Representative <b>Dilly Owens</b>			Treater <b>Clarence R. Messick</b>			
AFE Number		PO Number		Materials Received by <b>X</b> <i>[Signature]</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	190sk	60/40 Poz		\$ 2,034.90
P	C194	47Lb	Cellflake		\$ 173.90
P	C320	656Lb	Cement Gel		\$ 164.00
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		\$ 88.90
P	E100	250mi.	Heavy Vehicle Mileage, 1-way		\$ 1,250.00
P	E101	125mi.	Pickup Mileage, 1-Way		\$ 375.00
P	E104	1,025tn	Bulk Delivery		\$ 1,640.00
P	E107	190sk	Cement Service Charge		\$ 285.00
P	E891	1ea.	Service Supervisor		\$ 150.00
P	R400	1ea.	Cement Pumper: Plug And Abandon		\$ 700.00
Discounted Price =					\$ 6,175.53
Plus taxes					
				RECEIVED KANSAS CORPORATION COMMISSION	
				AUG 15 2007	
				CONSERVATION DIVISION WICHITA, KS	



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**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
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Customer <b>D. Drilling, Incorporated</b>		Lease No.	Date <b>5-12-07</b>	
Lease <b>York Trust</b>		Well # <b>2</b>		
Field Order # <b>16.206</b>	Station <b>Pratt</b>	Casing " <b>4 1/2 D.P.</b>	Depth	County <b>Gove</b> State <b>KS</b>
Type Job <b>Plug To Abandon-New Well</b>		Formation	Legal Description <b>33-155-30W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Pipe	Fluid	Rate	Press	ISIP
				<b>Cement</b>	<b>90 sacks</b>	<b>60/40 Ppz</b>	<b>With 68 Gel,</b>
Depth	Depth	From	To	Rate	Max		5 Min.
				<b>.25 Lb./Sk.</b>	<b>Cellflake</b>		
Volume	Volume	From	To	Rate	Min		10 Min.
				<b>13.32 Lb./Sk.</b>	<b>8.09 Gal./Sk.</b>		<b>59 cu.FT./sk.</b>
Max Press	Max Press	From	To	Rate	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>Billy Owens</b>	Station Manager <b>David Scott</b>	Treater <b>Clarence R. Messick</b>							
Service Units	19870	14905	14831						
Driver Names	<b>Messick</b>	<b>McGuire</b>	<b>Mattael</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location.
7:00					Cementers on location and hold safety meeting.
7:10		200		5	1 <sup>st</sup> / Plug 2,154 Ft. - 25 Sacks
		200		5	Start Fresh Water pre-flush.
		200	20	5	Start mixing cement.
		200	27	5	Start Drilling mud flush.
7:20		-0-	51		Stop pumping.
					2 <sup>nd</sup> / Plug 1,136 Ft. - 100 sacks
8:00		150		5	Start Fresh water pre-flush.
		150	10	5	Start mixing cement.
		150	38	5	Start Drilling mud flush.
8:15		-0-	47		Stop pumping.
					3 <sup>rd</sup> / Plug 400 Ft. - 40 sacks
8:30				5	Start mixing cement.
		100	12	5	Start fresh water displacement.
8:35		100	13		Stop pumping.
					4 <sup>th</sup> / Plug 40 Ft. - 10 sacks
9:25		-0-		3	Start mixing cement.
9:30			3		Cement Circulated to surface.
		-0-	4	2	Stop pumping. Plug Rat hole.
					Washup pump truck.
10:00					Job Complete.

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KANSAS CORPORATION COMMISSION  
AUG 15 2007  
CONSERVATION DIVISION  
WICHITA, KS

Thanks, Clarence, Corey, Mike