

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

KANSAS CORPORATION COMMISSION

AUG 10 2007

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: C & G Drilling  
License: 32701  
Wellsite Geologist: Doug Davis

API NO. 15-113-21321-0000  
County: McPherson  
N/2 SW - SE - Sec. 36 S. R. 18S-3W East  West   
790' feet from (S) N (circle one) Line of Section  
2080' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Archer Well #: 1-36  
Field Name: Wildcat  
Producing Formation: Mississippian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1523' Kelly Bushing: 1532'  
Total Depth: RTD 3056' Plug Back Total Depth: 3056'  
Amount of Surface Pipe Set and Cemented at 8 5/8" 20# @ 204' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7/16/2007 7/21/07 P & A 7/22/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PA AHJ NH 7-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1,800 ppm Fluid volume 200 bbl bbls  
Dewatering method used Evaporation and Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 8/8/2007  
Subscribed and sworn to before me this 8th day of August, 2007  
Notary Public: Melinda S. Wooten  
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 GEO Report  
 UIC Distribution

MELINDA S. WOOTEN  
Notary Public - State of Kansas  
My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Archer Well: 1-36  
 Sec. 36 Twp. 18S S. R. 3W   Vest County: McPherson

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run Yes No  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Dual Induction  
 Sonic Log

Log Formation (Top), Depth and Datum  Sample Datum  
 Name Top  
 See attached Drilling Report

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 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	204'	Class A	140 sx	3% CaCl, 1/4# Flo-Seal
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours Oil Bbls \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_  
 Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other Specify \_\_\_\_\_



**American Energies**  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**DRILLING REPORT**  
**ARCHER #1-36**

**LOCATION:** N/2 SW SE Section 36-T18S-R3W  
**COUNTY:** McPherson  
**API:** 15-113-21321-0000  
**CONTRACTOR:** C & G Drilling  
**GEOLOGIST:** Doug Davis

**SURFACE CASING:** 8 5/8" 20# set @ 204'  
**PRODUCTION CASING:**  
**PROJECTED RTD:** 3000'  
**G.L.:** 1523' **K.B.:** 1532'  
**SPUD DATE:** 7/16/07  
**COMPLETION DATE:**

**NOTIFY:** American Energies Corp  
Alan L. DeGood Family Trust  
Hyde Resources, Inc.  
Paramount Kansas Partners, LP  
Wildes Exploration, LLC  
Foote Enterprises, Inc.  
Gar Corporation

**REFERENCE WELLS:**  
#1: Lotus Operating - #1 Larsen - NW SE SW 1-19S-3W  
#2: Bonneville Fuels - #1 Schrag - NW SW SE 1-19S-3W

FORMATION:	SAMPLE LOG:		COMPARISON:		ELECTRIC LOG TOPS:		COMPARISON:	
			#1	#2			#1	#2
Heebner	2150'	-619'	-24'	-49'	2148	-617	-22	-47
Lansing	2388'	-857'	-20'	-41'	2385	-854	-17	-38
Iola	2560'	-1029'	-22'	-49'	2555	-1024	-17	-44
Stark Sh	2695'	-1164'	-14'	-39'	2687	-1156	-6	-31
Cherokee	2897'	-1366	-7	-38	2894'	-1363	-4	-35
Miss. Chert	3000'	-1469	+5	-43	2998'	-1467	+7	-41
RTD	3056'							
LTD	3047'							

7/13/07 MIRT, RURT

7/16/07 Spud well @ 11:30 a.m. Set 204' 20# 8 5/8" surface casing @ 205'. Cemented with 140 sx Class A cement, 3% CaCl, 1/4# Flo-Seal, Consolidated Cementing. Cement did circulate. Plug down 10:15p.m.

7/17/07 Drilling ahead at 252'.

7/18/07 Drilling ahead at 1900'.

7/19/07 Tripping for bit @ 2470'. Estimate 30 hrs. drilling time to Mississippian @ 3000'. Circulate @ 2400', good drilling break. No shows 5 UGK.

7/20/07 Drilling ahead at 2839', Estimate 10 hrs. drilling time to Mississippian Chert. CFS @ 3025,

7/21/07 DST at 3025'; DST #1 3003 to 3025'. Times: 30"-60"-30"-60"

IHP 1453# FHP 1406#

IFP 26-116# FFP 119-147#

ISIP 594# FSIP 589# BHT 108 Chlorides 50,000 ppm samples

Recovered 240' Oil Specked Muddy Water; 60' Watery Mud; 60' oil specked Mud.

CFS @ 3056'. Logged Hole.

7/22/07 Plugged well. Plugging information as follows: 35 sx @ 500', 50 sx @ 250', 25 sx @ 60', 15 sx in the Rathole, 10 sx in the Mousehole. Ticket #12147 - Consolidated Cementing. Began cementing @ 6:00 a.m. Job completed @ 8:15 a.m. FINAL REPORT

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12147

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-22-07	10410	Archer # 1-36	36	18	36	McPherson	
CUSTOMER American Energy Corp.			C+G Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 North Market, Suite 710				445	Cliff		
CITY STATE ZIP CODE Wichita Ks 67202				479	Shannon		

JOB TYPE P.T.A. New HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT.PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Plugging Orders.

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35sks 500'  
 50sks 250'  
 25sks 60' to surface  
 15sks Rat Hole  
 10sks Mouse Hole  
 135sks Total

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CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	85	MILEAGE	3.30	280.50
1131	135sks	60/40 Poz-Mix	9.80	1322.00
1118A	465#	Gel - 4%	.15#	69.75
5407	1	Ten-mileage Bulk Truck	m/c	285.00
Thank You!				
			6.39%	
			Sub Total	2700.25
			SALES TAX	84.14
			ESTIMATED TOTAL	2785.99

AUTHORIZATION called by Duke

TITLE C+G Drilling

DATE \_\_\_\_\_

2885.99



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214708

Invoice Date: 07/17/2007 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316)263-5785

ARCHER 1-36  
12108  
07-16-07

*WPL*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	12.2000	1708.00
1102	CALCIUM CHLORIDE (50#)	400.00	.6700	268.00
1107	FLO-SEAL (25#)	35.00	1.9000	66.50

  

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485 EQUIPMENT MILEAGE (ONE WAY)	85.00	3.30	280.50
502 TON MILEAGE DELIVERY	559.30	1.10	615.23

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WICHITA, KS

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Parts:	2042.50	Freight:	.00	Tax:	128.67	AR	3716.90
Labor:	.00	Misc:	.00	Total:	3716.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
278 CR 2706 74003  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, Wy  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269

WORLAND, Wy  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12108  
 LOCATION Eucata  
 FOREMAN Steve Mann

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	1040	Archer # 1-36	36	18	34	Osage
CUSTOMER American Energies Corporation			C+G Drilling Rig #2			
MAILING ADDRESS 155 North Market Suite 710			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			485	Alan		
STATE Ks			602	Shannon		
ZIP CODE 67302						

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>216'</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>204'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>13 bbls</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 864 casing: Break circulation with 5 bbls fresh water + 5 bbls dye water. Mix 140 sks Regular Class 'A' cement w/ 3% CaCl<sub>2</sub> + 1/2" Floccs per/sk. Displace with 13 bbls Freshwater. Shut well in Good Cement. Return to surface 10 bbls to pit. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	85	MILEAGE	3.30	280.50
11045	140 sks	Regular Class 'A' Cement	12.70	1778.00
1102	400*	Cacl <sub>2</sub> 3%	.67	268.00
1107	35*	Floccs 1/2" per/sk	1.90	66.50
5407A	6.58 Tons	Ton mileage BULK TRUCK	1.10	615.23
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CONSERVATION DIVISION WICHITA, KS				
SUBTOTAL				3716.23
SALES TAX 6.5%				242.61
ESTIMATED TOTAL				3716.90

AUTHORIZATION Pete Coulter TITLE 214708 DATE \_\_\_\_\_

3716.90



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214877

Invoice Date: 07/24/2007 Terms: Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316)263-5785

ARCHER 1-36  
12147  
07-22-07

2152

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	135.00	9.8000	1323.00
1118A	S-5 GEL/ BENTONITE (50#)	465.00	.1500	69.75
Description	Hours	Unit Price	Total	
445 P & A NEW WELL	1.00	840.00	840.00	
445 EQUIPMENT MILEAGE (ONE WAY)	85.00	3.30	280.50	
479 MIN. BULK DELIVERY	1.00	285.00	285.00	

ENT'D JUL 31 2007

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	1392.75	Freight:	.00	Tax:	87.74	AR	2885.99
Labor:	.00	Misc:	.00	Total:	2885.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_