

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: Canary Pipe Line, Inc.
Operator Contact Person: Steve Allee or Rex Ashlock
Phone: (913) 239-8960
Contractor Name: Canary Drilling, Inc
License: 33799
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/27/07 7/05/07 7/24/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28395-00-00
County: Miami
NW NE NW Sec. 18 Twp. 16 S. R. 25 East West
330 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Deer Well #: 6-18-16-25
Field Name: Paola-Rantoul

Producing Formation: Lexington, Summit & Mulky
Elevation: Ground: 1052 Kelly Bushing: _____

Total Depth: 679 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 527
feet depth to surface w/ 114 sx cmt.

Drilling Fluid Management Plan AH I L NH 7-15-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 20+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: SV Date: 8/20/07

Subscribed and sworn to before me this 20th day of August
20 07

Notary Public: [Signature]
Date Commission Expires: 1/10/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

REX R. ASHLOCK
Notary Public - State of Kansas
My Appt. Exp. 1/10/2009

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **6-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: **GR-N W/ CCL**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base KC	294	
Lexington	531	
Summit	572	
Mulky	593	

Driller's Log and E-Log attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	28	20'	Reg.	10	None
Production	9 7/8"	7"	17	527'	Portland	114	2% CaCl ₂ 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open holed completed from 527 to 679'	None	
		169.30' of 4 1/2" steel perf'd liner, not cmt'd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	to be set at 630'+/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enthr.		Producing Method			
W.O. gas, electric, & wtr lines		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

x To be sold

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 KANSAS CORPORATION COMMISSION
 AUG 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/23/07</u>	<u>5/29/07</u>	<u>7/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28395 60-00
County: Miami
NW NE NW Sec. 18 Twp. 16 S. R. 25 East West
330 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Deer Well #: 6-18-16-25
Field Name: Paola-Rantoul

Producing Formation: Lexington, Summit & Mulky
Elevation: Ground: 1050 Kelly Bushing: _____
Total Depth: 664 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 519.92
feet depth to surface w/ 114 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 20+/- bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: SVP Date: 8/3/07
Subscribed and sworn to before me this 3rd day of August
20 07
Notary Public: [Signature]
Date Commission Expires: 1/10/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 06 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **6-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

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Mulky	593	

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Production	9 7/8"	7"	17	519.92'	Portland	114	2% CaCl ₂ 2% gel

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None	Open holed from 519.92 to 664'	None	
		162' of 4 1/2" steel, perf'd liner, not cmt'd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	to be set at 630'+/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First. Resumerd Production, SWD or Enhr.		Producing Method			
W.O. gas, electric, & wtr lines		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Duality Comp. Commingled Other (Specify) _____

x To be sold

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KANSAS CORPORATION COMMISSION

AUG 06 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15512
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/5/07	2642	Deer # 6	18	16	25	MI
CUSTOMER Canary Operating Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7230 W. 167th Ste A			506	Fred		
CITY Stilwell			495	Casey		
STATE KS			237	Gary		
ZIP CODE 66085			370	Mark-Jason		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Lang string	9 7/8	528	2"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
5290						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			20'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
21.8			6 BPM			

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel
 Flysh. Mix + Pump 15 BBL Telltale dye. Mix
 + Pump 116 sks Class A Cement w/ 2% Gel + 2%
 Calcium Chloride. Displace 7" casing clean w/
 21.7 BBL Fresh Water. Shut in casing.
 Circulate 3 BBL Cement in pit.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	890.00
5406	40 mi	MILEAGE Pump Truck	495	132.00
5407	Minimum	Ton Mileage	237	285.00
5502C	3 hrs	80 BBL Vac Truck	370	270.00
1104S	114 sks	Type A Cement		1390.50
118B	418 #	Premium Gel		627.00
1102	218 #	Calcium Chloride		146.06
RECEIVED KANSAS CORPORATION COMMISSION				
Sub Total				3126.56
AUG 06 2007 Tax @ 6.55%				104.78
CONSERVATION DIVISION WICHITA, KS				
WOT# 214542				
SALES TAX				
ESTIMATE TOTAL				3231.34

R P [Signature]

DATE 8/15/07

DRILLER'S LOG

Deer #6-18-16-25
330 FNL, 1650 FWL
Section 18-T16S-R25E
Miami Co., Kansas
API # 15-121-28395
Contractor: Canary Drilling, Inc.

Spud: 6/27/07
Surface: 10 3/4" at 20', 10 sx
Production: 7" at 527.07'
RTD 684' 7/05/07

SOIL	4	BLK SH & COAL	534
LS	70	SNDY SH	544
SH	113	LS	551
LS	124	SH	558
SH & SAND	133	LS	566
SH	154	SH	572
SH & SAND	196	BLK SH	575
LS	208	LS	584
SH	222	SH & LS	593
LS	250	BLK SH & COAL	600
BLK SH	254	SNDY SH	620
LS	278	SLTY SH	652
BLK SH	282	BLK SH & COAL	654
LS	294 (B. KC)	SH & LS	664
BLK SH	296	TOTAL DEPTH	664
SNDY SH	308		
SH	314		
SLTY SH	347		
SNDY SH	376		
SH	394		
SNDY SH & LS	414		
SH, SNDY	432		
BLK SH	435		
V SNDY SH	458		
SH	480		
LS	488		
BLK SH	490		
LS	494		
BLK SH	496		
SH	500		
LS	510 (ODOR)		
SAND, BRN	515 (ODOR)		
DK SH	527		
LS	531		

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AUG 06 2007

CONSERVATION DIVISION
WICHITA, KS