

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/21/07</u>	<u>8/24/07</u>	<u>8/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28406-00-00
 County: Miami
 SE NW NW Sec. 18 Twp. 16 S. R. 25 East West
990 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Deer Well #: 10-18-16-25
 Field Name: Paola-Rantoul?
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1028 Kelly Bushing: _____
 Total Depth: 659 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 490.06
 feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan AAI NH 76-08
(Data must be collected from the Reserve Pl)
 Chloride content NA ppm Fluid volume 40+/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corp.
 Signature: By: [Signature]
 Title: SV Date: 8/27/07
 Subscribed and sworn to before me this 27th day of August
 20 07
 Notary Public: [Signature]
 Date Commission Expires: 1/10/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 29 2007

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-1110 OR 800-467-8676

TICKET NUMBER 17010
 LOCATION Ottawa KS
 FOREMAN Fred Madar

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/23/07	2642	Deer # 10-18-16-25	18	16	25	M1

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Canary Operating Corp. 7230 West 162nd Ste A Stilwell KS 66085	506	Fred		
	368	Bill		
	370	Mark		
	503	Ken		

JOB TYPE Long string HOLE SIZE 9 7/8 HOLE DEPTH 498 CASING SIZE & WEIGHT 7" 17#
 CASING DEPTH 494 TUBING 494 OTHER _____
 SLURRY WEIGHT 490.06 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 20.50 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 41 BPM

REMARKS: Establish Circulation Mix + Pump 200# Premium
 Gel Flush. Mix + Pump 15 BBL Telltale dye
 Mix + Pump 99 sks Class A Portland Cement
 2% Gel + 2% Calcium Chloride. Displace Casing
 clean w/ 20 BBL Fresh water. Shut in Casing

Fred Madar

Rig Supplied some H₂O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		840 ⁰⁰
5406	40 mi	MILEAGE Pump Truck 368		132 ⁰⁰
5407	Minimum	Tax Mileage 503		285 ⁰⁰
5502c	3 hrs	20 BBL Vac Truck 370		270 ⁰⁰
1104	95 sks	Class A Portland		1159 ⁰⁰
1118B	386	Premium Gel		579 ⁰⁰
1102	186	Calcium Chloride		124 ⁶²
		Sub Total		2868 ⁵²
		Tax @ 6.55%		

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 KANSAS CORPORATION COMMISSION

AUG 29 2007

CONSERVATION DIVISION
 SALES TAX
 WICHITA ESTIMATED
 TOTAL

AUTHORIZATION *R.R. [Signature]* TITLE Lane boy DATE 8/23/07