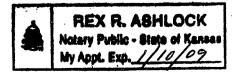


## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL COMPLETION FORM**

	RATION COMMISSION Form ACO-1 SERVATION DIVISION September 1999
WELL COMP	PLETION FORM RIPTION OF WELL & LEASE
Operator: License # 33677  Name: Canary Operating Corporation  Address: 7230 W. 162nd Street, Suite A  City/State/Zip: Stilwell, KS 66085	API No. 15121-28406~00~00  County:
Purchaser: Canary Pipeline, Inc.  Operator Contact Person: Steve Allee  Phone: (913) 239-8960  Contractor: Name: Canary Drilling, Inc.  License: 33799  Wellsite Geologist: Rex R. Ashlock	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE (W) SW  Lease Name: Deer Well #: 10-18-16-25  Field Name: Paola-Rantoul?  Producing Formation: Lexington, Summit, & Mulky
Designate Type of Completion: XNew WellRe-EntryWorkoverOilSIOWTemp. AbdXGasENHRSIGWOryOther (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:	Elevation: Ground: 1028 Kelly Bushing:
Well Name:  Original Comp. Date:Original Total Depth:  DeepeningRe-perfConv. to Enhr./SWD  Plug BackPlug Back Total Depth  CommingledDocket No  Dual CompletionDocket No  Other (SWD or Enhr.?)  8/21/07	Drilling Fluid Management Plan AHT NH / 16 - 08 (Data must be collected from the Reserve Ph)  Chloride content NA ppm Fluid volume 40+/- bbls Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.  Canary Operating Cold Cold Cold Cold Cold Cold Cold Cold	KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution



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AUG 2 9 2007

Operator Name:C	anary Operating	Corporation	Lease Name	Deer		_ Well #:	0-18-16-25
Sec. 18 Twp.	16 S. R. 25	X East West	County: M	iami			
tested, time tool oper temperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations   and shut-in pressures if gas to surface test, nal geological well site	, whether shut-in p along with final ch	pressure reached	static level, hydro	static pressu	
Orill Stem Tests Take		Yes X No		Log Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	logical Survey	Yes X No	Na	me	es Top Datum		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes 🛣 No ☐ Yes 🛣 No					
List All E. Logs Run:		CACING	DECORD V	No.			
		Report all strings set-	RECORD X conductor, surface, in		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 7/8"	7"	17	490.06'	Portland	95	2% Gel
							2% CaCl <sub>2</sub>
en e	a aldring languages, spale and acceptance of the language as and considerable projects.	ADDITIONAL	L CEMENTING / SO	DUEEZE RECORD	)		~
Purpose:  Perforate Protect Casing Plug Back TD	Perforate Top Bottom Top Bottom		#Sacks Used	#Sacks Used Type and Percent Additives			·
Plug Off Zone							
Shots Per Foot	PERFORATION Specify Fo	N RECORD - Bridge Plu lotage of Each Interval Pe	gs Sel/Type inforated	e Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
None	Open hole co	mpleted from 490	0.06 to 659'		None	)	
			171' of 4 1/2" steel perf'd liner, not cmt'd				
TUBING RECORD	Size  1" to be set at	Set At 625' +/-	Packer At None	Liner Run	K Yes No		
Date of First, Resumerd W.O. gas, elect	Production, SWD or Ent	nr. Producing Me	thod Flow	ing 🗶 Pumpir	ig Gas Lift	Oth	ner (Explain)
Estimated Production Per 24 Hours		ols. Gas	McI Wa	nter Bi	ols. Ge	as-Oit Ratio	Gravity
Disposition of Gas	METHOD OF CO			Production Inter	val		
Vented Sold	Used on Lease	X Open Hole	Perl.	Dually Comp.	X Commingled		
To be s	old	Coner laber	~·J/		<del>-</del>		

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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BÓX 884, CHANUTE, KS 66720 620-431-5210 OR 800-467-8676

TICKET NUM	MBER 103, C	<i>)</i>
	OHawa KS	
FOREMAN_	Fred made	- <u>:</u>

## TREATMENT REPORT & FIELD TICKET

CEMENT COUNTY LOWNSHIP SECTION WELL NAME & NUMBER CUSTOMER # DATE mi 8/23/07 DRIVER DRIVER TRUCK # TRUCK # 506 368 503 CEMENT LEFT IN CASING WATER gal/sk

ACCOUNT QUANTITY or UNITS **DESCRIPTION of SERVICES or PRODUCT** UNIT PRICE TOTAL ÇQDE 840 20 5401 /329 5406 368 5407 503 Minimum 50020 95 s KS 1224 11183 386 1102 186 28685 KANSAS CORPORATION COMMISSION AUG 2 9 2007 CONSERVATION OF STAX WICHITÆSSIMATED

TITLE LAND boy

l 'd

7-25-2000 10:12PM FROM

TOTAL