

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30555  
Name: John Herrick  
Address: 3553 Oregon  
City/State/Zip: Ottawa, KS 66067  
Purchaser: C.M.I.L.  
Operator Contact Person: John Herrick  
Phone: (785) 242-6423  
Contractor: Name: John Leis  
License: 32079  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

API No. 15 - 121 28 416-0000  
County: Miami  
NW SE NE Sec. 30 Twp. 17 S. R. 22  East  West  
3317 feet from (S) / N (circle one) Line of Section  
1077 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Low Well #: 9A  
Field Name: Pabla-Rantoul  
Producing Formation: Peru Sand  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 496 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan JWB NHT 1-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume n/a bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

7-6-07 7-9-07 8-14-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING EQUIPMENTS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

OFFICIAL SEAL  
CHRISTY LYKES  
NEARBY PUBLIC OFFICE  
COMMISSION #01020368  
EXPIRES DEC 7, 2008  
OKLAHOMA COUNTY

\_\_\_\_\_ has read and understands the contents of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

Business Partner Date: 8-14-07

Subscribed and sworn to before me this 14 day of August

Christy Lykes

Date Commission Expires: 12/7/09 01020368

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 17 2007  
Copies + Log to UIC  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John Herrick Lease Name: Low Well #: 9A  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">gamma ray-neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Base of the Hertha 308 Peru Sand 443-454 TD 496
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8"	7"		20 ft.	portland	5	
production	5 5/8	2 3/8		496 ft.	50/50 poz	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	440-456	Waiting upon KCC approval for completion and injection.	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting upon KCC approval</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

**AUG 17 2007**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15523  
 LOCATION Ottawa, KS  
 FOREMAN Tom Green

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-07	3554	LOWE #9-A	30	17	22	ME
CUSTOMER <u>John Herrick</u>			TRUCK #			
MAILING ADDRESS <u>3553 Oregon Rd</u>			DRIVER			
CITY <u>Ottawa</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66067</u>			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 500' CASING SIZE & WEIGHT 2 3/8"  
 CASING DEPTH 496' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Check well with wire log. Establish circulation, mix and pu  
150" Premium Gel to flush hole. mixed and pumped 70 sk 500 102 M  
Cement with 22 gal. Circulated Cement to surface. Flush pump to  
pump 2" Rubber plug to total depth of casing. Circulating Cement  
to surface. Pressure up to 600" PSI for 30 min. Held good. Shut  
well in.

30 min MER at 600" PSI.  
Good  
Tom Green

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement One Well		840.00
5406	20 mil	MILEAGE Pump Tr.		66.00
5407	Min	Bulk TR Ton miles		285.00
1124	Basic	5050 102 Mix Cement		610.65
118B	305 #	Premium Gel		55.20
440R	1	2" Rubber Plug		20.00
<del>440T</del>	+			
				1876.85

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AUG 17 2007

CONSERVATION DIVISION  
 WICHITA, KS

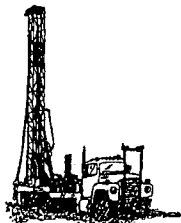
SALES TAX 44.93

ESTIMATED TOTAL 1921.78

AUTHORIZATION John Herrick

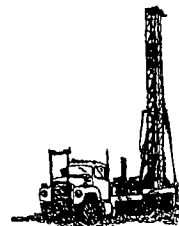
TITLE WO# 214636

DATE \_\_\_\_\_



# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



<b>Operator License #:</b> 30555		<b>API:</b> 121-28416-0000	
<b>Operator:</b> John Herrick		<b>Lease Name:</b> Lowe	
<b>Address:</b> 3553 Oregon, Ottawa, KS		<b>Well #:</b> 9A	
<b>Phone #:</b> (785) 242-6423		<b>Spud Date:</b> 06.09.07 <b>Completed:</b> 06.10.07	
<b>Contractor License #:</b> 32079		<b>Location:</b> NW-SE-NE of 30.17.22E	
<b>T.D.:</b> 501	<b>T.D. of Pipe:</b> 494	3317 Ft from	South Line
<b>Surface Pipe Size:</b> 7"	<b>Depth:</b> 22'	1077 Ft from	East Line
<b>Kind of Well (Oil, Gas, Water, Dry):</b> Enc Rec		<b>County:</b> Miami	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
2	Soil and Clay	0	2	11	Oil Sand	443	454
2	Lime	2	4	47	Shale	454	501
21	Shale	4	25				
3	Gravel	25	28				
80	Shale	28	108				
21	Lime	108	129				
22	Shale	129	151				
7	Lime	151	158				
3	Shale	158	161				
5	Red Shale	161	166				
33	Shale	166	199				
16	Lime	199	215				
9	Shale	215	224				
30	Lime	224	254				
6	Shale	254	260				
45	Lime	260	305				
3	Black Shale	305	308				
117	Shale	308	425				
2	Black Shale	425	427				
2	Red Shale	427	429				
6	Shale	429	435				
3	Lime	435	438				
1	Oil Sand	438	439		T.D.		496
1	Lime	439	440		T.D. of Pipe		494
2	Oil Sand	440	442				
1	White Muck	442	443				

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WICHITA, KS