

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060-B So. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Carol Sears  
Phone: (303) 671-7242  
Contractor: Name: HAT Drilling  
License: 33734  
Wellsite Geologist: Brian Walsh

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/22/07 5/24/07 5/24/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23259-00-00  
County: Bourbon  
SW SW NE Sec. 36 Twp. 24 S. R. 23  East  West  
2310 feet from S (N) (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Graham Well #: 7-36 C

Field Name: Ft Scott  
Producing Formation: Bartlesville

Elevation: Ground: 879' Kelly Bushing: \_\_\_\_\_  
Total Depth: 550' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Act II NH7-16-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears

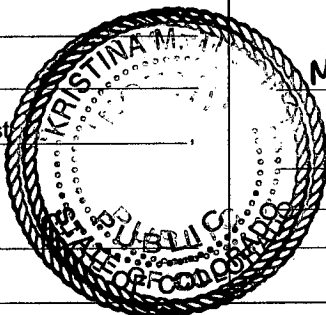
Title: Land Administrator Date: 8/1/07

Subscribed and sworn to before me this 1st day of August

20 07

Notary Public: Christine M. Irving

Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION

Operator Name: Running Foxes Petroleum Inc. Lease Name: Graham Well #: 7-36 C  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |         |      |      |              |      |      |          |      |      |               |      |      |
|---|--|-------|-----|-------|---------|------|------|--------------|------|------|----------|------|------|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>High Resolution Compensated Density/Neutron<br>Dual Induction SFL/GR<br>Gamma Ray/Neutron/CCL<br>Mud Log | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>188'</td> <td>691'</td> </tr> <tr> <td>Bartlesville</td> <td>394'</td> <td>485'</td> </tr> <tr> <td>Riverton</td> <td>530'</td> <td>349'</td> </tr> <tr> <td>Mississippian</td> <td>536'</td> <td>343'</td> </tr> </table> | Name  | Top | Datum | Excello | 188' | 691' | Bartlesville | 394' | 485' | Riverton | 530' | 349' | Mississippian | 536' | 343' |
| Name  | Top  | Datum |     |       |         |      |      |              |      |      |          |      |      |               |      |      |
| Excello   | 188'   | 691'  |     |       |         |      |      |              |      |      |          |      |      |               |      |      |
| Bartlesville  | 394'   | 485'  |     |       |         |      |      |              |      |      |          |      |      |               |      |      |
| Riverton  | 530'   | 349'  |     |       |         |      |      |              |      |      |          |      |      |               |      |      |
| Mississippian   | 536'   | 343'  |     |       |         |      |      |              |      |      |          |      |      |               |      |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 6 3/4             | 8 5/8                     | 24                | 20'           | Quick-Set      | 6            |                            |
| Production  | 63/4              | 4 1/2                     | 10.5              | 543'          | Quick-Set      | 75           | Kol-seal & gel             |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | N/A   | N/A   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |  |             |               |  |
|---|-----------|--|-------------|---------------|--|
| TUBING RECORD   | Size      | Set At   | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>N/A |           | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours                       | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity  |

|  |   |  |
|--|---|--|
| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval  |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | <b>RECEIVED</b><br><b>KANSAS CORPORATION COMMISSION</b><br><span style="font-size: 1.5em; font-weight: bold;">AUG 02 2007</span> |

FED ID #  
 Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 685-5908  
 Office Fax # (316) 685-5926

**Hurricane Truck Services, Inc.**  
 P.O. Box 782228  
 Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1  
 Madison, KS 66860

Customer:  
 RUNNING FOXES PETROLEUM INC.  
 7060-B SOUTH TUCSON WAY  
 CENTENNIAL CO 80112

Invoice Date 5/28/2007  
 Invoice # 8387  
 Lease Name FT SCOTT PROJECT  
 Well # GRAHAM 7 - 36C  
 County: BOURBON

| Date      | Description  | Hrs/Qty | Rate   | Total     |
|-----------|--|---------|--------|-----------|
| 5/24/2007 | Drove to location, rigged up and cemented longstring per attached Service ticket #T1873. |         |        |           |
|           | Quick set cement w/additives   | 75.00   | 13.82  | 1,036.50T |
|           | Kol-seal 4 lbs p/sack  | 300.00  | 0.25   | 75.00T    |
|           | Gel flush  | 100.00  | 0.18   | 18.00T    |
|           | 4 1/2" Top Rubber Plug   | 1.00    | 35.00  | 35.00T    |
|           | Bulk truck mileage   | 1.00    | 365.94 | 365.94    |
|           | Pump Charge  | 1.00    | 700.00 | 700.00    |
|           | Pump truck mileage - One way   | 90.00   | 2.75   | 247.50    |

Sales Tax (6.3%) \$73.36

**Total \$2,551.30**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

RECEIVED  
 KANSAS CORPORATION COMMISSION

**AUG 02 2007**

CONSERVATION DIVISION  
 WICHITA, KS

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madlson, KS 66860

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement and Acid**  
**Service Ticket**  
**T 1873**

DATE 5-24-07

COUNTY BALCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Graham 736C CONTRACTOR \_\_\_\_\_

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

| Quantity | MATERIAL USED                                  | Serv. Charge                              | 700.00  |
|----------|--|---|---------|
| 75 sks   | Quick Set cement (8" Gyp seal, 22 CAC, 22 Gel) |   | 1036.50 |
| 300 lbs  | KOI-SEAL 4" 1 1/2" sk                          |   | 75.00   |
| 100 lb.  | Gel Flush                                      |   | 18.00   |
|          |  | RECEIVED<br>KANSAS CORPORATION COMMISSION |         |
|          | BULK CHARGE                                    | AUG 02 2007                               |         |
| 4.28     | BULK TRK. MILES <u>at 90 miles</u>             | CONSERVATION DIVISION<br>WICHITA, KS      | 365.94  |
| 90 miles | PUMP TRK. MILES                                |   | 247.50  |
| 1        | PLUGS <u>4 1/2" Top Rubber Plug</u>            |   | 35.00   |
|          |  | 6.32 SALES TAX                            | 73.36   |
|          |  | TOTAL                                     | 2551.30 |

T.D. 550'  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 543' VOLUME 8.63 Bbls  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2" - 10.5lb.  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 5 Bbls water, Pumped 5 Bbl. Gel Flush,  
Followed with 15 Bbl. water spacer, Mixed 75 sks. Quick Set cement of 4" 1 1/2" SK of KOI-SEAL & 13.5 lb. 1 1/2" Gel  
Shut down - wash out Pump skins - Release Plug - Displace Plug with 8 1/2 Bbls. water.  
Final Pumping at 350 PSI - Pumped Plug to 1000 PSI - wait 2 minutes - Release Pressure  
Float Held - close casing at w/o PSI. Good cement returns to surface w/ 4 Bbl. slurry

NAME Ready To  
 NAME Dan Kimbrian UNIT NO. 185  
 NAME Brad Butler  
 CEMENTER OR TREATER

EQUIPMENT USED  
 NAME Bryan UNIT NO. 186  
 OWNER'S REP.