

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30420
Name: VJI Natural Resources
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 623-8060
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Robert Stolzle
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-08-07 3-16-07 6-26-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-165-21811-0000
County: Rush
SE-NE-NE-SE Sec. 25 Twp. 18 S. R. 18 East West
2080 feet from S / N (circle one) Line of Section
600 feet from S / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oliverius Well #: 1
Field Name: Rush Center SE
Producing Formation: Conglomerate
Elevation: Ground: 1987 Kelly Bushing: 1995
Total Depth: 3829 Plug Back Total Depth: 3827
Amount of Surface Pipe Set and Cemented at 1118 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFI N#7-10-08
(Data must be collected from the Reserve Pit)
Chloride content 10,500 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Services, Inc.
Lease Name: Miller #1 SWD License No.: 31085
Quarter _____ Sec. 6 Twp. 19 S. R. 15 East West
County: Barton Docket No.: # 21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 8-27-07
Subscribed and sworn to before me this 27 day of August
07
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-2010

RECEIVED
KANSAS CORPORATION COMMISSION
KCC Office Use ONLY
AUG 29 2007
N Letter of Confidentiality Received
If Denied, Yes No Date: _____ CONSERVATION DIVISION
WICHITA, KS
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution
CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-2010

Operator Name: VJI Natural Resources Lease Name: Cliverius Well #: 1
 Sec. 25 Twp. 18 S. R. 18 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Stone Corral Anh	1108	+ 887
Heebner Shale	3323	-1328
Lansing Group	3376	-1381
LKC 'B' Zone	3402	-1407
LKC 'G' Zone	3476	-1481
Base Ks. City Gp.	3634	-1639
Arbuckle Fm.	3772	-1777
RTD	3829	

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log
 Dual Receiver Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1118	common	425	3%cc, 2%gel
Production	7 7/8	4 1/2	10.5	3827	common	175	10% salt, 2% gel 500gal WFR II 875# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3757-3765	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3790		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7-26-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a		n/a	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106964

Invoice Date: 03/20/07

Sold V. J. I. Natural Res. Inc.
To: 1584 Smokey Hill RD
Hays, KS
67601

(D)

Cust I.D.....: VJI
P.O. Number...: Oliverios #1
P.O. Date.....: 03/20/07

Due Date.: 04/19/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	425.00	SKS	10.6500	4526.25	T
Gel	8.00	SKS	16.6500	133.20	T
Chloride	13.00	SKS	46.6000	605.80	T
Handling	446.00	SKS	1.9000	847.40	E
Mileage	27.00	MILE	40.1400	1083.78	E
446 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	820.00	PER	0.6500	533.00	E
Mileage pmp trk	27.00	MILE	6.0000	162.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 895.14
ONLY if paid within 30 days from Invoice Date

Subtotal: 8951.43
Tax.....: 286.74
Payments: 0.00
Total....: 9238.17

- 895.14

8343.03

RECEIVED
KANSAS CORPORATION CO.

AUG 29 2007

CONSERVATION DIV.
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26366
Great Bend, KS

DATE	3-10-07	SEC.	25	TWP.	18S	RANGE	18W	CALLED OUT	9:00 PM,	ON LOCATION	12:00 AM,	JOB START	4:00 AM,	JOB FINISH	5:00 AM,
LEASE	0/verios	WELL #	#1	LOCATION	Rushcenter 3E 1/2S,			COUNTY	Rush	STATE	KS,				
OLD OR	NEW (Circle one)					W/INTO									

CONTRACTOR Wappen #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1120
 CASING SIZE 8 5/8 DEPTH 1120
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1120
 TOOL _____ DEPTH _____
 PRES. MAX. 300 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 45 FT
 CEMENT LEFT IN CSG. 45 FT
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER VJI
 CEMENT
 AMOUNT ORDERED 425 SX Common
3% CC 2% Gel Gel

COMMON	<u>425 M.</u>	@	<u>10.65</u>	<u>4526.25</u>
POZMIX		@		
GEL	<u>804.</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>13 M.</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446 M.</u>	@	<u>1.90</u>	<u>847.40</u>
MILEAGE	<u>446 M.</u>	@	<u>27</u>	<u>1083.78</u>
TOTAL				<u>7196.43</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.
 # 181 HELPER Kevin D.
 BULK TRUCK
 # 357 DRIVER David J.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom Break
Circ Pump 425sx Common
3% CC 2% Gel Shut Down
Release Plug Displace w/
Fresh Water Slow Rate Pump
Plug shut in cement did
Circ Wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>1120</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>820'</u>	@	<u>65</u>	<u>533.00</u>
MILEAGE	<u>27</u>	@	<u>6.00</u>	<u>162.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

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KANSAS CORPORATION COMMISSION

AUG 29 2007

TOTAL 1610.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

1- Baffle Plate	@	<u>45.00</u>	<u>45.00</u>
1- Rubber Plug	@	<u>100.00</u>	<u>100.00</u>

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 107000

Invoice Date: 03/22/07

Sold V. J. I. Natural Res. Inc.
 To: 1584 Smokey Hill RD
 Hays, KS
 67601

(C)

Cust I.D.....: VJI
 P.O. Number...: Oliverius #1
 P.O. Date.....: 03/22/07

Due Date.: 04/21/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	175.00	SKS	13.1000	2292.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
Salt	11.00	SKS	19.2000	211.20	T
KolSeal	875.00	LBS	0.7000	612.50	T
Handling	217.00	SKS	1.9000	412.30	E
Mileage	27.00	MILE	19.5300	527.31	E
217 sks @ >09 per sk per mi					
Long String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	27.00	MILE	6.0000	162.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Rotater	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
Insert	1.00	EACH	215.0000	215.00	T
Centralizers	3.00	EACH	45.0000	135.00	T
Rubber Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 710.78
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7107.76
 Tax.....: 222.40
 Payments: 0.00
 Total....: 7330.16
 - 710.78

6619.38

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 29 2007

CONSERVATION DIVISION
 WICHITA, KS

pd 5-15-07
 CK # 4708

ALLIED CEMENTING CO., INC.

30592

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>3.16.07</i>	SEC. <i>25</i>	TWP. <i>18</i>	RANGE <i>18</i>	CALLED OUT <i>9:00 am</i>	ON LOCATION <i>10:30 am</i>	JOB START <i>12:30</i>	JOB FINISH <i>1:30 PM</i>
LEASE <i>Oliverius</i>		WELL # <i>1</i>	LOCATION <i>Rush Center, East</i>		COUNTY <i>Rush</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)			<i>1/2 south, west into.</i>				

CONTRACTOR *Warren Drilling LLC*
 TYPE OF JOB *Longstring*
 HOLE SIZE *7 7/8* I.D. *3830'*
 CASING SIZE *4 1/2* DEPTH *3828'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1200#* MINIMUM
 MEAS. LINE *NO* SHOE JOINT *FG' 41.32*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *60.6 BBLs*

OWNER *VJI Natural Resources*

CEMENT
 AMOUNT ORDERED *175px ASC*
10% soft 5" Kalscal mix
2% Gel - 500 gallon WFR II

EQUIPMENT
U.B.
 PUMP TRUCK CEMENTER *Warren Drilling*
 # *181* HELPER *Randy Tracy*
 BULK TRUCK
 # *344* DRIVER *M. Spangenberg*
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL		<i>344</i>	@ <i>16.15</i> <i>49.95</i>
CHLORIDE	@		
ASC		<i>175 1/4</i>	@ <i>13.10</i> <i>2292.50</i>
WFR II - 500 gallon	@	<i>1.00</i>	<i>500.00</i>
SALT		<i>11 1/2</i>	@ <i>19.20</i> <i>211.20</i>
KANSAS BTS #	@	<i>70</i>	<i>612.50</i>
	@		
	@		
	@		
	@		
HANDLING		<i>217 net</i>	@ <i>1.90</i> <i>412.30</i>
MILEAGE		<i>217 net 09</i>	<i>27</i> <i>527.31</i>
			TOTAL <i>4605.76</i>

REMARKS:

Ran 4 1/2 casing to Bottom Hook up & circulate hole 1 hour. Shut down. Hook to pump truck & mixed 500 GAL WFR II. Shut down, plug rat hole w/ 150px plug. Hook to casing & mixed ASC cement. Shut down, change valves over & release 4 1/2 rubber plug & displace with BBLS fresh H₂O. Float did - hold.

SERVICE

DEPTH OF JOB	<i>3828'</i>		
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE	@		
MILEAGE		<i>27</i>	@ <i>6.00</i> <i>162.00</i>
MANIFOLD	@		
Head rental	@	<i>100.00</i>	<i>100.00</i>
Rotater RECEIVED	@	<i>100.00</i>	<i>100.00</i>

CHARGE TO: *VJI Natural Resources*
 STREET *Hays Amakey Hill river road*
 CITY *Hays* STATE *Kansas* ZIP _____

AUG 29 2007

TOTAL *1972.00*

CONSERVATION DIVISION
 PLUG & FLOAT EQUIPMENT

Thanks.

TO ALLIED CEMENTING CO., INC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

<i>4 1/2</i>	@		
<i>Guide shoe</i>	@	<i>125.00</i>	<i>125.00</i>
<i>Smart</i>	@	<i>215.00</i>	<i>215.00</i>
<i>Control lines</i>	@	<i>45.00</i>	<i>135.00</i>
<i>Rubber plug</i>	@	<i>55.00</i>	<i>55.00</i>