

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
Name: VJI Natural Resources  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 623-8060  
Contractor: Name: Warren Drilling  
License: 33724

Wellsite Geologist: Robert Stolzle  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1-31-07    2-08-07    6-26-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 165-21814-00-00  
County: Rush  
SW-SE-SE Sec. 25 Twp. 18 S. R. 18  East  West  
345 feet from  N (circle one) Line of Section  
710 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE    NW    SW  
Lease Name: Oliverius    Well #: 2  
Field Name: Rush Center SE  
Producing Formation: Arbuckle  
Elevation: Ground: 1998    Kelly Bushing: 2006  
Total Depth: 3834    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1114 Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINH 7-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm    Fluid volume 220 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Paul's Oilfield Services, Inc.  
Lease Name: Miller #1 SWD    License No.: 31085  
Quarter \_\_\_\_\_ Sec. 6 Twp. 19 S. R. 15  East  West  
County: Barton    Docket No.: # 21,324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
Title: apt    Date: 8-27-07  
Subscribed and sworn to before me this 27 day of August  
20 07.  
Notary Public: Christine Schlyer  
Date Commission Expires: 10-12-2010

KCC Office Use ONLY

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Letter of Confidentiality Received  
 If Denied, Yes  No    Date: AUG 29 2007  
 Wireline Log Received  
 Geologist Report Received    CONSERVATION DIVISION  
WICHITA, KS

UIC Distribution  
**CHRISTINE SCHLYER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp 10-12-2010

Operator Name: VJI Natural Resources Lease Name: OLIVERIUS Well #: 2  
 Sec. 25 Twp. 18 S. R. 18  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction Log  
 Compensated Density/Neutron Log  
 Micro Log  
 Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral Anh	1114	+ 892
Heebner Sh.	3330	-1324
Toronto Ls.	3350	-1344
Douglas Sh.	3362	-1356
Lansing Gp.	3384	-1378
LKC 'B' Zone	3406	-1400
LKC 'G' Zone	3480	-1474
Base Ks.City Gp.	3645	-1639
Arbuckle Fm.	3743	-1737
RTD	3834	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1114	Common	425	3% Cc, 2% Gel 95LB FLA-322 653LB Salt 626Lb Gilsonite 89LB Gas Blok
Production	7 7/8	4 1/2	10.5	3824	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3762-3766	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3770		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-26-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a		n/a		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 106380

Invoice Date: 01/31/07

Sold V. J. I. Natural Res.Inc.  
To: 1584 Smokey Hill RD  
Hays, KS  
67601

Cust I.D.....: VJI  
P.O. Number...: Oliverius #2  
P.O. Date.....: 01/31/07

Due Date.: 03/02/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	425.00	SKS	10.6500	4526.25	T
Gel	8.00	SKS	16.6500	133.20	T
Chloride	13.00	SKS	46.6000	605.80	T
Handling	446.00	SKS	1.9000	847.40	E
Mileage	27.00	MILE	40.1400	1083.78	E
446 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	813.00	PER	0.6500	528.45	E
Mileage pmp trk	27.00	MILE	6.0000	162.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 894.69  
ONLY if paid within 30 days from Invoice Date

Subtotal:	8946.88
Tax.....:	286.74
Payments:	0.00
Total....:	9233.62

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 29 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D. \_\_\_\_\_

26382

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>1-31-07</u>	SEC. <u>25</u>	TWP. <u>18 S</u>	RANGE <u>18 W</u>	CALLED OUT _____	ON LOCATION <u>6:30 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:30 pm</u>
<u>Oliverius</u> LEASE	WELL# <u>2</u>	LOCATION <u>Rush center, 3 E, 1/2 S, W/S</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					UJI Natural Resources		

CONTRACTOR Wassen #17

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>1116'</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>1113'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1116'</u>
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM <u>0</u>
MEAS. LINE _____	SHOE JOINT <u>27.76'</u>
CEMENT LEFT IN CSG. <u>27.76'</u>	
PERFS. _____	
DISPLACEMENT <u>72</u> BBLs of fresh water	

OWNER ~~Wassen~~ UJI Natural Resources

CEMENT

AMOUNT ORDERED 425 5x Common 3% CC  
2% Gel

COMMON	<u>425</u> <u>net</u>	@	<u>10.65</u>	<u>4526.25</u>
POZMIX		@		
GEL	<u>8</u> <u>net</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>13</u> <u>net</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446</u> <u>net</u>	@	<u>1.90</u>	<u>847.40</u>
MILEAGE	<u>446</u> <u>net</u>	@	<u>27</u>	<u>1083.78</u>
TOTAL				<u>7196.43</u>

**EQUIPMENT**

PUMP TRUCK # <u>181</u>	CEMENTER <u>Rick H.</u>
	HELPER <u>Randy P. / Tim D.</u>
BULK TRUCK # <u>357</u>	DRIVER <u>Steve T.</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

pipe on bottom broke circulation mixed  
425 5x Common 3% CC, 2% Gel, Shurb down  
Released plug displaced w/ 72' BBLs of  
freshwater Landel plug at 500 #PSI and shut in  
Cement did Circulate.

UJI Natural Resources

CHARGE TO: ~~Wassen~~ UJI Natural Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>1113'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>813'</u>	@	<u>.65</u> <u>528.45</u>
MILEAGE	<u>27</u>	@	<u>6.00</u> <u>162.00</u>
MANIFOLD		@	
<u>HEAD RENT</u>		@	<u>100.00</u> <u>100.00</u>
RECEIVED @			
KANSAS CORPORATION COMMISSION			

AUG 29 2007

TOTAL 1605.45

CONSERVATION DIVISION  
WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

1- <u>8 3/8</u> Baffle plate	<u>45.00</u>	<u>45.00</u>
1- <u>8 3/8</u> Rubber plug	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b>	9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601		702057	02/07/07	14291	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>			<b>Well</b>		<b>Well Type</b>
Oliverius			2		New Well
<b>AFE</b>			<b>PO</b>		<b>Terms</b>
					Net 30
<b>CustomerRep</b>			<b>Treater</b>		
Bob Stozel			Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	125	\$16.53	\$2,066.25 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	95	\$8.25	\$783.75 (T)
C221	SALT (Fine)	GAL	1053	\$0.25	\$263.25 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	626	\$0.67	\$419.42 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	525	\$1.60	\$840.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**AUG 29 2007**

CORPORATION DIVISION  
 WICHITA, KS

Rush County & State Tax Rate: 5.30%

**Sub Total:** \$9,787.72

**Discount:** \$1,566.04

**Discount Sub Total:** \$8,221.68

**Taxes:** \$252.33

(T) Taxable Item

**Total:** \$8,474.01

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 14291

Subject to Correction

Date <b>2-7-07</b>	Customer ID	Lease <b>Oliverius</b>	Well # <b>2</b>	Legal <b>25-185-18W</b>
V. J. I. Natural Resources, Incorporated		County <b>Rush</b>	State <b>KS.</b>	Station <b>Pratt</b>
		Depth <b>4 1/2</b>	Formation <b>9.5Lb.</b>	Shoe Joint <b>41.27 Ft.</b>
		Casing Depth <b>3,832 Ft.</b>	TD <b>3,834 Ft.</b>	Job Type <b>Long String-New Well</b>
		Customer Representative <b>Bob Stozel</b>	Creator <b>Clarence R. Messick</b>	

AFE Number	PO Number	Materials Received by <b>X</b> <i>Robert Stofka Agent</i>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk.	AA-2		
P	D203	25 sk.	60/40 POZ		
P	C195	95Lb.	FLA-322		
P	C221	653Lb.	Salt (Fine)		
P	C244	36Lb.	Cement Friction Reducer		
P	C312	89Lb.	Gas Blok		
P	C321	626Lb.	Gilsonite		
P	C141	5Gal.	JSCC-1		
P	C221	400Lb.	Salt (Fine)		
P	C302	500Gal.	Mud Flush		
P	F100	3 ea.	Turbolizer, 4 1/2"		
P	F142	1 ea.	Top Rubber Cement Plug, 4 1/2"		
P	F190	1 ea.	Guide Shoe - Regular, 4 1/2"		
P	F230	1 ea.	Flapper Type Insert Float Valve, 4 1/2"		
P	E100	150mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	75mi.	Pickup Mileage, 1-Way		
P	E104	525tm.	Bulk Delivery		
P	E107	150sk.	cement Service Charge		
P	R-208	1 ea.	Cement Pumper: 3,501 Ft. To 4,000 Ft.		
P	R701	1 ea.	Cement Head Rental		
P	R702	1 ea.	Casing Swivel Rental		
Discounted Price =					\$9,221.69
Plus taxes					

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 29 2007  
WICHITA, KS

Customer: **V. J. I. Natural Resources, Incorporated** Lease No. \_\_\_\_\_ Date: **2-7-07**  
 Lease: **Oliverius** Well # **2**  
 Field Order # **14291** Station **Pratt** Casing **4 1/2" 9.5 Lb.** Depth **3,832 Ft.** County **Rush** State **KS.**  
 Type Job **Long String-New Well** Formation \_\_\_\_\_ Legal Description **25-185-18W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2" 9.5 Lb./Ft.</b>	Tubing Size	Shots/Ft		<b>Cement</b>		<b>AA-2 WITH 3% Friction Reducer,</b>	
Depth <b>3,832 Ft.</b>	Depth	From	To	<b>125 Sacks</b>	<b>AA-2 WITH 3%</b>	<b>Friction Reducer,</b>	
Volume <b>62 Bbl.</b>	Volume	From	To	<b>.8% FLA-22, 10% Salt, .75% Gas Blok,</b>		<b>5 Lb./sk. Gilsomite</b>	<b>10 Min.</b>
Max Press <b>800 P.S.I.</b>	Max Press	From	To	<b>15 Lb./Gal., 6.24 Gal./sk., 1.44 CU. Ft./sk.</b>			
Well Connection <b>Annular Vol.</b>	Annular Vol.	From	To	<b>25 Sacks 60/40</b>	<b>2% KCL</b>	<b>plug rat and mouse holes</b>	<b>Annulus Pressure</b>
Plug Depth <b>2792.5 Ft.</b>	Backer Depth	From	To	<b>Flush 61.5 Bbl.</b>			<b>Total Load</b>

Customer Representative: **Bob Stozel** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units: **119** (314 / 406 / 341 / 501)  
 Driver Names: **Messick, McGuire, Boles**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting
10:30					Warren Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill Baffle screwed into collar and a total of 104 jts. Used 9.5 Lb./Ft. 4 1/2" casing. Ran Tubolizer on Collars #1, 3, & 10.
2:15					Casing in well. Rotate and Circulate 75 minutes.
3:39	100		6	6	Start Salt Pre-Flush.
	100		20	6	Start Fresh Water Spacer.
	100		25	6	Start Mud Flush.
	100		37	6	Start Fresh water spacer.
			42		Stop pumping. Shut in well.
3:50	0		4-3	2	Plug rat and mouse holes. Open well.
3:56	200			6	Start mixing 125 sacks AA-2 cement.
			32		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
4:07	100			6.5	Start 2% KCL Flush.
			53	6.5	Start to lift cement.
4:16	300		61.5		Plug down.
	800				Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
4:45					Job Complete.
					Thanks.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 29 2007  
 CONSERVATION DIVISION  
 WICHITA, KS