

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: EAGLWING TRADING  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: PETROMARK DRILLING, LLC  
License: 33323  
Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/18/07	4/25/07	4/30/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23438-00-00  
County: STAFFORD  
SE    NW    NE    Sec. 14 Twp. 21 S. R. 13  East  West  
910 feet from S /  (circle one) Line of Section  
1890 feet from  (circle one) E / W  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE SE NW SW  
Lease Name: HALL "G" Well #: 1-14

Field Name: \_\_\_\_\_  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1863' Kelly Bushing: 1868'  
Total Depth: 3652' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 355 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NH 7-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: 8/13/07  
Subscribed and sworn to before me this 13 day of August,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 5-20-09

NOTARY PUBLIC - State of Kansas  
BESSIE M. DeWERFF  
My Appt. Exp. 5-20-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 15 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: HALL "G" Well #: 1-14  
 Sec. 14 Twp. 21 S. R. 13  East  West County: STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL COMPENSATED POROSITY LOG, DUAL                  INDUCTION LOG &amp; SECTOR BOND/GAMMA RAY                  CCL LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	355'	60/40 POZMIX	350	3%CC, 1/4#CF
PRODUCTION	7 7/8"	5 1/2"	14#	3651'	60/40 POZMIX	175	2%GEL, 18%SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3545 - 3548'; 3538 - 3541'	500 GAL 15% NE/FE ACID	

TUBING RECORD		Size 2 3/8"	Set At 3634'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. MAY 1, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 115	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 15 2007**

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: HALL "G" #1-14  
 SE NW NE Sec 14-21-13  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Stafford Co, KS

CONTRACTOR: PETROMARK DRILLING ELEVATION: GR: 1863'  
 Rig 2 KB: 1868'  
 SPUD: 4/18/07 @ 12:15 A.M. PTD: 3650'

SURFACE: Ran 8 jts - 8 5/8" Surface Casing, Tally 345', Set @ 355' w/ 350 sx 60/40 Pozmix  
 2% Gel, 3% CC, Plug Down 8:15 A.M. 4/18/07, Basis Cement Ticket # 15895  
 Did Circulate

4/17/07 Move in, Rig up  
 4/18/07 Spud, will go under Surface @ 4:15 P.M.  
 4/19/07 1700' Drilling  
 4/20/07 2702' Drilling  
 4/21/07 3300' Drilling  
 4/22/07 3357' DST #2  
 4/23/07 3479' Drilling  
 4/24/07 3552' DST #5 on bottom  
 4/25/07 3652' RTD

Ran 5 1/2", 14#, Production Casing, Set @ 3651',  
 1' off Bottom w/ 175 sx, 60/40 Pozmix,  
 1/4# Gilsonite per sx, Job Complete 9:00 A.M.  
 4/25/07 By JetStar Cement Co.

DST #1 3269 - 3318' LKC A & B Zone  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: weak 1/2" blow inc to 4"  
 2nd Open: weak 1/2" blow inc to 3"  
 RECOVERY: 60'gip, 61'slt oil specked mud  
 IFP: 9-25 ISIP: 74  
 FFP: 25-37 FSIP: 66  
 TEMP: 97 degrees

DST #2 3307 - 3357' Lansing D-F  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: weak 1/4" blow inc to 1 1/2"  
 2nd Open: weak 1/2" blow inc to 2 1/4"  
 RECOVERY: 15' DM few oil specks  
 IFP: 9-24 ISIP: 58  
 FFP: 23-28 FSIP: 60  
 TEMP: 96 degrees

DST #3 3392 - 3446' Lansing H-J  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: tool slid 12', weak 1/8"bl to 6"  
 2nd Open: fair 1"bl inc to bb in 26min  
 RECOVERY: 210'gip, 20'g&wcm 2%g,10%w,  
 28"o,60%m; 62'o&gcwm 2%o,10%g,43%m,45%w  
 123'o&gcmw 6%o,10%g,35%m,49%w  
 IFP: 64-80 ISIP: 1606  
 FFP: 84-102 FSIP: 1681  
 TEMP: 100 degrees

RECEIVED  
 KANSAS CORPORATION COMMISSION

**AUG 15 2007**

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: HALL "G" #1-14  
SE NW NE Sec 14-21-13  
WELLSITE GEOLOGIST: KIM SHOEMAKER Stafford Co, KS  
CONTRACTOR: PETROMARK DRILLING ELEVATION: GR: 1863'  
KB: 1868'  
SPUD: 4/18/07 @ 12:15 A.M. PTD: 3650'

DST #4 3444 - 3498' Lansing K & L  
TIMES: 30-30-30-30  
BLOW: 1st Open: weak 1/8" blow inc to 1 3/4"  
2nd Open: weak 1/8" blow inc to 2"  
RECOVERY: 30' gip, 30'g&hom 2%g, 42%oil  
56%,mud  
IFP: 9-23 ISIP: 73  
FFP: 24-29 FSIP: 49  
TEMP: 97 degrees

DST #5 3490 - 3552' Arbuckle  
TIMES: 30-45-45-60  
BLOW: 1st Open: bb 5 min  
2nd Open: bb 18 min  
RECOVERY: 475'gip, 102'cgo, 42'hocm-32%o  
68%m, 125'hocm-32%o, 68%m trace of water  
61'sw&gcom-4%w, 8%g, 30%o, 68%m  
IFP: 83-116 ISIP: 220  
FFP: 124-138 FSIP: 725  
TEMP: 100 degrees

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	723	+1145	710	+1158
Anhy	Base	733	+1135		
Heebner		3138	(-1270)	3136	(-1268)
Brown Lime		3265	(-1397)	3264	(-1396)
Lansing		3280	(-1412)	3280	(-1412)
Base Kansas City		3492	(-1624)	3490	(-1622)
Arbuckle		3540	(-1672)	3538	(-1670)
RTD		3652	(-1784)	LTD	3649 (-1781)

Copyright © 2007  
Petromark Drilling, Inc.

7005 21 000

Printed on 4/18/07



**FIELD ORDER 15985**

Subject to Correction

Date <b>4-25-07</b>		Customer ID		Lease <b>Hall "G"</b>	Well # <b>1-14</b>	Legal <b>14-215-13W</b>	
C H A R G E		L.D. Drilling, Incorporated		County <b>Stafford</b>	State <b>KS.</b>	Station <b>Pratt</b>	
		Depth	Formation	Shoe Joint <b>12.84 Feet.</b>			
		Casing <b>5 1/2 14 Lb.</b>	Casing Depth <b>9.6</b>	TD <b>3,652 Ft.</b>	JOB TYPE <b>CCS PW-Long String</b>		
		Customer Representative <b>L.D. Davis</b>		Operator <b>Clarence R. Messick</b> <b>New Well</b>			
AFE Number		PO Number		Materials Received by <b>X L D Davis</b>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 sk.	60/40 Poz.		\$ 1,606.50
P	D203	25 sk.	60/40 Poz		\$ 267.75
P	C221	1,329 Lb.	Salt (Fine)		\$ 332.25
P	C244	65 Lb.	Cement Friction Reducer		\$ 390.00
P	C321	749 Lb.	Gilsonite		\$ 501.83
P	C141	2 Gal.	JSCC-1		\$ 88.00
P	C302	500 Gal.	Mud Flush		\$ 24.00
P	F101	6 ea.	Turbolizer, 5 1/2"		\$ 445.20
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"		\$ 75.00
P	F191	1 ea.	Guide Shoe-Regular, 5 1/2"		\$ 186.65
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		\$ 175.00
P	E100	90 mi.	Heavy Vehicle Mileage, 1-Way		\$ 450.00
P	E101	45 mi.	Pickup Mileage, 1-Way		\$ 135.00
P	E104	340 tm.	Bulk Delivery		\$ 543.60
P	E107	175 sk.	Cement Service Charge		\$ 262.50
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R208	1 ea.	Cement Pumper: 3,501 Ft. To 4,000 Ft.		\$ 1,680.00
P	R701	1 ea.	Cement Head Rental		\$ 250.00

RECEIVED  
KANSAS CORPORATION COMMISSION

Discounted Price =  
Plus taxes

AUG 15 2007 \$ 6,694.20

CONSERVATION DIVISION  
WICHITA, KS

As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: L.D. Drilling, Incorporated Lease No. \_\_\_\_\_ Date: 4-25-07  
 Lease: Hall "G" Well # 1-14  
 Field Order #: 15,485 Station: Pratt Casing: 5 1/2" 14 Lb. Depth: 3,651 Ft. County: Stafford State: KS.  
 Type Job: Long String-New Well Formation: \_\_\_\_\_ Legal Description: 14-213-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5 1/2" 14 Lb./ft.	Tubing Size: 4 1/2" 11 ft.	Shots/Ft:		cement			
Depth: 3,651 Ft.	Depth:	From:	To:	At: 150 sacks 60/40 #2 with 2% Gel, 5% Friction Reducer, 18% Salt, 5 Min. 5 Lb./sk. Gilsonite	Rate: 60/40 #2	Pressure: 18% Salt	ISIP: 28 Gel, 5%
Volume: 81 Bbl.	Volume:	From:	To:	Pad: 14.4 Lb./Gal.	Min: 5.91 Gal./sk., 1.40 cu. Ft./sk.	Avg:	15 Min.
Max Press: 1,500 P.S.I.	Max Press:	From:	To:	Frac:			
Well Connection: Plug Containe	Annulus Vol:	From:	To:	25 sacks 60/40 #2 to plug rat		Annulus Pressure	
Plug Depth: 2,858 Ft.	Packer Depth:	From:	To:	Flush: Fresh water	Gas Volume:	Total Load	

Customer Representative: L.D. Davis Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19870	19.403	19.831						
Driver Names	Messick	McGuire	Lachance						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting
5:45					Petromark start to run Regular Guide Shoe, Shoe joint with Auto-Fill insert screwed into collar and a total of 8 bits. new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizer on Collars # 1, 3, 5, 7, 9, & 11. Casing in well. Circulate 20 Minutes.
7:36	200			6	Start Fresh water Pre-Flush.
	250		20	6	Start mud Flush.
	300		32	6	Start Fresh water spacer.
			37		Stop pumping. Shut in well.
7:46	-0-		4	2	Plug Rat hole. Open Well
7:49	200			5	Start mixing 150 sacks cement.
			37		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
8:00	100			7.5	Start Fresh water Displacement.
8:10			70	5	Start to lift cement.
8:15	500		89		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
9:00					Job Complete.
					Thanks,
					Clarence, Corey, Stephen

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 15 2007

K-19/281-5N-112E-S into



**FIELD ORDER -15895**

Subject to Correction

Date <b>4-18-07</b>		Customer ID		Lease <b>HALL G</b>	Well # <b>1-14</b>	Legal <b>14-21-13</b>	
C H A R G E		<b>L.I.D. DRILLING</b>		County <b>STAFFORDS</b>	State <b>KS.</b>	Station <b>TRATT, KS</b>	
		Depth	Formation	Shoe Joint			
		Casing <b>8 5/8</b>	Casing Depth <b>335</b>	TD <b>335</b>	Job Type <b>WSPW-NW-858</b>		
		Customer Representative			Treater <b>COOPER</b>		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *Jim Miller*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
R	D203	350 SK	60/40 P02		3748.50
P	C310	903 LB	CAT COLUMN (HEAVY)		903.00
P	C194	85 LB	CELL FLUATILE		314.50
P	F163	1 EA.	8 5/8 WOOD PLUG		88.90
P	E100	90 mile	TRUCK MILEAGE		450.00
P	E101	45 mile	PICKUP MILEAGE		135.00
P	E104	1677 DM	BULL BELZUEVA		1083.60
P	E107	350 SK	CEMENT SERVICE CHARGE		525.00
P	R201	1 EA.	RAMP CHARGE		924.00
P	R201	1 EA.	CEMENT HEAD		250.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 15 2007  
CONSERVATION DIVISION  
WICHITA, KS



As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <b>A.O. DRILLING</b>		Lease No.		Date <b>4-18-07</b>	
Lease <b>HALL 'G'</b>		Well # <b>1-14</b>			
Field Order # <b>15895</b>	Station <b>PLATT</b>	Casing <b>8 7/8</b>	Depth <b>355</b>	County <b>STAFFORD</b>	State <b>KS</b>
Type Job <b>APC SPW-NW-8 7/8</b>			Formation	Legal Description <b>14-21-13</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>8 7/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>355</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <b>SCOTT</b>	Treater <b>GORDLEY</b>
-------------------------	------------------------------	------------------------

Service Units	<b>19997</b>	<b>19841</b>	<b>19831</b>	<b>19867</b>					
Driver Names	<b>KG</b>	<b>ROSE</b>	<b>LACHANCE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0600</b>					<b>ON LOCATION</b>
					<b>RUN 345' 8 7/8 CSG. 8 JTS</b>
					<b>BREAK LINE.</b>
					<b>MIX CEMENT</b>
<b>0745</b>	<b>200</b>		<b>78</b>	<b>5</b>	<b>350 SL. 60/40 P02</b>
					<b>3% CC, 1/4 #/SK CELLFIBRE</b>
					<b>STOP - RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DES.</b>
<b>0815</b>	<b>200</b>		<b>21 1/2</b>	<b>5</b>	<b>PLUG DOWN</b>
					<b>RECEIVED KANSAS CORPORATION COMMISSION</b>
					<b>AUG 15 2007</b>
					<b>CONSERVATION DIVISION WICHITA KS</b>
					<b>1500. 10 bbl. CEMENT TO SET</b>
<b>0900</b>					<b>JOB COMPLETE - THANKS - NEVER</b>