

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33486
Name: Dark Horse Oil Company, LLC.
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107-7879
Purchaser: National Cooperative Refinery Association
Operator Contact Person: Douglas C. Frickey
Phone: (303) 646-5156
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------------|---|
| <u>March 27, 2007</u> | <u>April 05, 2007</u> | <u>May 14, 2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 193-20719-00-00
County: Thomas
C NE NE NW Sec. 30 Twp. 8-S S. R. 32- East West
720 feet from S (N) (circle one) Line of Section
1920 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Saddler Well #: 1-30

Field Name: Unknown
Producing Formation: Altamont A Zone
Elevation: Ground: 3125 Kelly Bushing: 3135
Total Depth: 4764 ft. Plug Back Total Depth: 4752 ft.
Amount of Surface Pipe Set and Cemented at 319 ft. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar set at 2752 ft. Feet
If Alternate II completion, cement circulated from 2752 ft
feet depth to Surface w/ 175 sx cmt.

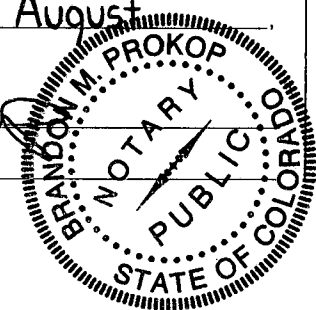
Drilling Fluid Management Plan AH I NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: August 15, 2007
Subscribed and sworn to before me this 15th day of August
07
Notary Public: B. M. Prokop
Date Commission Expires: 11/29/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 8-27-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 20 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Saddler Well #: 1-30
 Sec. 30 Twp. 8-S S. R. 32- East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|----------------------------------|---------------------------------|------|-----|-------|--------------|------|------|----------------|------|------|--------|------|------|---------------|------|------|---------|------|------|----------|------|-------|---------------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log, Sonic Cement Bond Log & Well Site Geologist Report. | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2731</td> <td>+404</td> </tr> <tr> <td>Base/Anhydrite</td> <td>2760</td> <td>+375</td> </tr> <tr> <td>Topeka</td> <td>3882</td> <td>-747</td> </tr> <tr> <td>Heebner Shale</td> <td>4082</td> <td>-947</td> </tr> <tr> <td>Lansing</td> <td>4122</td> <td>-987</td> </tr> <tr> <td>Marmaton</td> <td>4414</td> <td>-1279</td> </tr> <tr> <td>Mississippian</td> <td>4686</td> <td>-1551</td> </tr> <tr> <td>Total Depth</td> <td>4764</td> <td>-1629</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Stone Corral | 2731 | +404 | Base/Anhydrite | 2760 | +375 | Topeka | 3882 | -747 | Heebner Shale | 4082 | -947 | Lansing | 4122 | -987 | Marmaton | 4414 | -1279 | Mississippian | 4686 | -1551 | Total Depth | 4764 | -1629 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stone Corral | 2731 | +404 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base/Anhydrite | 2760 | +375 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3882 | -747 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 4082 | -947 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4122 | -987 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4414 | -1279 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4686 | -1551 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Depth | 4764 | -1629 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 24 lb. | 319 ft. | Common | 225 sks. | 3% cc - 2% gel |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 lb. | 4752 ft. | EA-2 Common | 175 sks. | 5% cat seal, 10% estl & 1/4 lb. Flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|-------------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2752 ft. | Midcon II | 225 sks. | 1 gal. D-Air and 88 lbs. of Flocele |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| Four (4) | 4430 ft. through 4434 ft. | 250 gal. 15% MCA Acid, Retreat with 750 gal. 15% NE/FE Acid. | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|------------------|----------------|---|---------------|--|
| TUBING RECORD | | Size 2-3/8" | Set At 4452.04 ft. | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. May 14, 2007 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 139 | Gas Mcf | Water Bbls. 10 | Gas-Oil Ratio | Gravity 40 ° |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

4-26-07 Sul acct

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 108109

Invoice Date: 03/27/07

Sold Murfin Drlg. Co., Inc.
To: 250 N. Water
STE #300
Wichita, KS
67202

COPY

Ship Date: 03/27/07
Due Date.: 03/27/07
Terms.....:

Cust I.D.....: Murfin
P.O. Number...: Saddler 1-30
P.O. Date.....: 03/27/07

Salesperson...:

| Item I.D./Desc. | Ordered | Unit | Price | Net | TX |
|----------------------------|---------|------|----------|---------|----|
| Common | 225.00 | SKS | 12.2000 | 2745.00 | T |
| Del | 4.00 | SKS | 16.6500 | 66.60 | T |
| Chloride | 8.00 | SKS | 46.6000 | 372.80 | T |
| Landling | 237.00 | SKS | 1.9000 | 450.30 | E |
| Mileage | 17.00 | MILE | 21.3300 | 362.61 | E |
| 237 sks @.09 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 815.0000 | 815.00 | E |
| Mileage pmp trk | 17.00 | MILE | 6.0000 | 102.00 | E |
| Surface Plug | 1.00 | EACH | 60.0000 | 60.00 | T |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 497.43
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4974.31
 Tax.....: 204.39
 Payments: 0.00
 Total....: 5178.70

497.43
4681.27

| Account | DATE | NO. | AMOUNT |
|---------|-------|------|---------------------|
| 03600 | 01440 | 2809 | 5178.70 (497.43) |

OKDD

Cement S

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25294

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|----------------------|-------------------|--|-----------------------------|------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>3-27-07</u> | SEC. <u>30</u> | TWP. <u>8^s</u> | RANGE <u>32^W</u> | CALLED OUT | ON LOCATION <u>9:45 AM</u> | JOB START <u>2:30 AM</u> | JOB FINISH <u>2:45 AM</u> |
| LEASE <u>Saddler</u> | WELL# <u>1-30</u> | LOCATION <u>Mingo Exit 3/4 E-4N-6E</u> | COUNTY <u>Thomas</u> | STATE <u>Kan</u> | | | |

OLD OR (NEW) (Circle one)

CONTRACTOR MurFin Dals Co
 TYPE OF JOB Sur Face
 HOLE SIZE 12 1/4 T.D. 320'
 CASING SIZE 8 5/8 DEPTH 320'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 19 1/2 BB

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 422 HELPER Kelly
 BULK TRUCK
 # 218 DRIVER Alvin
 BULK TRUCK
 # DRIVER

OWNER Same
 CEMENT
 AMOUNT ORDERED 225 SKS COM
3%CC-2%Gel

| | | | |
|----------|-----------------------|--------------|-----------------------|
| COMMON | <u>225 SKS @</u> | <u>12.20</u> | <u>2,745.00</u> |
| POZMIX | | @ | |
| GEL | <u>4 - SKS @</u> | <u>16.65</u> | <u>66.60</u> |
| CHLORIDE | <u>8 - SKS @</u> | <u>46.00</u> | <u>372.00</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>237 - SKS @</u> | <u>1.90</u> | <u>450.30</u> |
| MILEAGE | <u>9¢ per sk/mile</u> | | <u>362.81</u> |
| | | | <u>TOTAL 3,997.31</u> |

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: MurFin Dals Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 17 - miles @ 6.00 102.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 917.00

PLUG & FLOAT EQUIPMENT

8 5/8
1 - Surface Plug @ 60.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Brian Clark

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Brian Clark
 PRINTED NAME

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CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *Murfin Drlg*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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WICHITA, KS

TICKET No 11852
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. *Hays Ks*, 2. *Ness City Ks*
 WELL/PROJECT NO: *#1-30*, LEASE: *Saddler*, COUNTY/PARISH: *Thomas*, STATE: *Ks*, CITY:
 TICKET TYPE: SERVICE, SALES, CONTRACTOR: *Murfin Drlg #14*, RIG NAME/NO., SHIPPED VIA: *24*, DELIVERED TO: *Location*, ORDER NO.,
 WELL TYPE: *oil*, WELL CATEGORY: *Development*, JOB PURPOSE: *Cement Longstring*, WELL PERMIT NO., WELL LOCATION,
 REFERRAL LOCATION, INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|--|-----|--------|------------|--------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #103 | 100 | | mi | | 4.00 | 400 |
| 578 | | 1 | | | Pump Charge (Longstring) | 1 | | ea | | 1250.00 | 1250 |
| 221 | | 1 | | | KEL | 2 | | gal | | 26.00 | 52 |
| 281 | | 1 | | | Mud Flush | 500 | | gal | | .75 | 375 |
| 402 | | 1 | | | Centralizers | 10 | | ea | 5 1/2" | 80.00 | 800 |
| 406 | | 1 | | | LD Plug & Baffle | 1 | | ea | | 235.00 | 235 |
| 407 | | 1 | | | Insert Float Shoe w/ Fill | 1 | | ea | | 310.00 | 310 |
| 404 | | 1 | | | Port Collar | 1 | | ea | | 2300.00 | 2300 |
| 413 | | 1 | | | Rotawall scratchers | 5 | | ea | | 35.00 | 175 |
| 419 | | 1 | | | Rotating Head | 1 | | ea | | 250.00 | 250 |
| 403 | | 1 | | | Basket | 1 | | ea | | 280.00 | 280 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *4-5-07*, TIME SIGNED: *1330*, A.M., P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE |
|--|------------------------------|-----------------------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | | |
|-----------------|---|--------|
| PAGE TOTAL | 1 | 6427 |
| page 2 | | 4606 |
| sub total | | 11033 |
| Thomas TAX 6.3% | | 511 |
| TOTAL | | 11,544 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL: *[Signature]* Thank U



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11852

CUSTOMER *Murfin Drlg* WELL *Saddler #1-30* DATE *4-5-07* PAGE *2* OF *2*

| PRICE REFERENCE | SECONDARY REFERENCE / PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY | | UNIT PRICE | | AMOUNT |
|-----------------|-----------------------------------|------------|------|----|------|-----------------|--------------|--------------|------------|----|--------------------|
| | | LOG | ACCT | OF | | | QTY | UM | QTY | UM | |
| 325 | | 2 | | | | Standard Cement | 200 | SKS | 11 | 50 | 2300 ⁰⁰ |
| 283 | | 2 | | | | Salt | 1050 | # | 10 | 20 | 210 ⁰⁰ |
| 284 | | 2 | | | | Calseal | 10 | SKS | 5 | 30 | 300 ⁰⁰ |
| 285 | | 2 | | | | CFR-1 | 100 | # | 75 | 4 | 400 ⁰⁰ |
| 276 | | 2 | | | | Floceps | 50 | # | 1 | 25 | 62 ⁵⁰ |
| 90 | | 2 | | | | D-Air | 2 | gal | 32 | 00 | 64 ⁰⁰ |
| 581 | | 2 | | | | SERVICE CHARGE | 200 | SKS | 1 | 10 | 220 ⁰⁰ |
| 583 | | 2 | | | | MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES | TON MILES | | |
| | | | | | | | 21000 | 100 | 1050 | 00 | 1050 ⁰⁰ |

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 WICHITA, KS

CONTINUATION TOTAL 4606⁵⁰

JOB LOG

SWIFT Services, Inc.

DATE 4-5-07 PAGE NO 1

CUSTOMER Mr. Fin Drlg WELL NO. #1-30 LEASE Saddler JOB TYPE Cement hang string TICKET NO. 11852

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0610 | | | | | | | 07 loc w/FE |
| | | | | | | | | 5 1/2" X 15.5 # X 4752' X 22' ST RTD 4760' |
| | | | | | | | | Cent. 1, 2, 4, 6, 8, 10, 12, 14, 16, 18, Basket 49 Port Collar 49 @ 2752 |
| | 0830 | | | | | | | ST FE |
| | 0925 | | | | | | | Break cir @ #56 1/2 hr |
| | 1120 | | | | | | | on bottom circ 1 hr |
| | 1240 | 4 | 0 | | | 200 | | Start Start Pr. Flush 500 gal Mud Flush 20 Bbl KEL Flush |
| | 1248 | 6.5 | 32/0 | | | 350 | | start Cement 175 sks EA-2 |
| | 1255 | | 42 | | | | | End Cement Wash P&L Drop Plug |
| | 1258 | 6.5 | 0 | | | 200 | | Start Displacement |
| | 1311 | | 88 | | | 300 | | Catch Cement |
| | 1316 | | 112.5 | | | 800 1200 | | Land Plug Release Pressure Float Held |
| | 1325 | 2 | 3/2 | | | | | Plug RTH/MT 25 sks EA-2 |

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CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh & Jeff



MURKIN DRUG
 ADDRESS
 CITY, STATE, ZIP CODE

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 AUG 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11300

PAGE 1 OF 1

SERVICE LOCATIONS
 1. HHS WELL/PROJECT NO. 130 LEASE SARKER COUNTY/PARISH THOMAS STATE KS CITY DATE 04-16-07 OWNER
 2. NSSD TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE DIL WELL CATEGORY DEVELOP JOB PURPOSE CMT: PORT COLUMBIA WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------|-------|--|-----|--|------------|----------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #105 | 100 | | MI | | 4.00 | 400.00 |
| 578 | | 1 | | | Wash Service | 1 | | EA | | 1250.00 | 1250.00 |
| 290 | | 1 | | | D-AIR | 1 | | CAE | | 321.00 | 321.00 |
| 330 | | 2 | | | SMD CMT | 200 | | SH | | 14.00 | 2800.00 |
| 276 | | 2 | | | FOSSIE | 88 | | LB | | 1.25 | 110.00 |
| 581 | | 2 | | | SERVICE CHG CMT | 350 | | SH | | 1.10 | 385.00 |
| 583 | | 2 | | | DRAINAGE | 17474 | | Tm | | 1.00 | 17474.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 04-16-07 TIME SIGNED 1:30 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|------------------------------|-----------------------------|-----------|-----------------|------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 6724 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Thomas TAX 6.3% | 185 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | | TOTAL | 6909 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

JOB LOG

SWIFT Services, Inc.

DATE 04-16-07 PAGE NO. 1

CUSTOMER *MURFIN* WELL NO. *130* LEASE *SADLER* JOB TYPE *CMT: PortCline* TICKET NO. *11300*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------------|------------|--------------------|----------|----------|----------------|-------------|---|
| | | | | T | C | TUBING | CASING | |
| | <i>1150</i> | | | | | | | <i>DELOCATION, DISCUSS JOB. CAT IN TRUCKS, SETUP 350SWS SMD, 2 3/8 x 5 1/2 PortCline 2752</i> |
| | <i>1220</i> | | | <i>-</i> | <i>✓</i> | <i>1000</i> | <i>1000</i> | <i>PSI TEST OPEN P.C.</i> |
| | <i>1220</i> | <i>2.5</i> | <i>2.0</i> | <i>✓</i> | | <i>300</i> | | <i>INJ. RATE</i> |
| | <i>1225</i> | <i>3.5</i> | <i>0</i> | <i>✓</i> | | <i>600</i> | | <i>ST. CMT @ 11.24 gal</i> |
| | | <i>4.0</i> | <i>5.0</i> | <i>✓</i> | | <i>600</i> | | <i>CIRC. MUD</i> |
| | | <i>4.0</i> | <i>20.0</i> | <i>✓</i> | | <i>800</i> | | |
| | | <i>4.0</i> | <i>60.0</i> | <i>✓</i> | | <i>900</i> | | |
| | | <i>4.0</i> | <i>87.0</i> | <i>✓</i> | | <i>900</i> | | |
| | | <i>4.0</i> | <i>100.0</i> | <i>✓</i> | | <i>900</i> | | <i>CIRC. CMT TO PIT - 180SH @ 11.2</i> |
| | | <i>4.0</i> | <i>105.0</i> | <i>✓</i> | | <i>900</i> | | <i>MIX 20SWS @ 14# 20SH @ 11.0</i> |
| | <i>1250</i> | <i>4.0</i> | <i>0</i> | <i>✓</i> | | <i>900</i> | | <i>ST. DISP 200 TO MUD</i> |
| | | <i>4.0</i> | <i>9.0</i> | <i>✓</i> | | <i>900</i> | | <i>END CLOSE P.C. 25SWS TO PIT.</i> |
| | <i>1300</i> | | | <i>✓</i> | <i>✓</i> | <i>1000</i> | <i>1000</i> | <i>PSI TEST RUN 6 JOINTS</i> |
| | <i>1310</i> | <i>3.0</i> | <i>0</i> | <i>✓</i> | | <i>250</i> | | <i>REV. OUT</i> |
| | | | <i>8</i> | <i>✓</i> | | | | <i>1ST FLNG</i> |
| | | | <i>11</i> | <i>✓</i> | | | | <i>2ND FLNG</i> |
| | | | <i>14</i> | <i>✓</i> | | | | <i>3RD FLNG</i> |
| | <i>1320</i> | | <i>20</i> | | | | | <i>ALL CLEAN</i> |
| | | | | | | | | <i>WASH UP RAE UP TICKETS</i> |
| | | | | | | | | <i>✓ CAT DELOCATION</i> |
| | | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION |
| | | | | | | | | <i>JOB COMPLETE</i> AUG 20 2007 |
| | | | | | | | | <i>THANK YOU!</i> CONSERVATION DIVISION WICHITA, KS |
| | | | | | | | | <i>DAVE, BLAINE, JEFF</i> |