

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
Name: Dakota Production Co. Inc.
Address: 19504 325 Rd.
City/State/Zip: Neodesha, Ks. 66757
Purchaser: Oneok
Operator Contact Person: Doug Shay
Phone: (972) 567 0569
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: Doug Shay
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/10/07 1/11/07 8/1/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205 27032 0000
County: Wilson
SW. SW. SE/4 Sec. 13 Twp. 30 S. R. 16 East West
330 feet from (S) N (circle one) Line of Section
2250 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W. Gudde Well #: 2-13
Field Name: Neodesha
Producing Formation: Summit Mulkey
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 880' Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at 20' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20' 6" w/ 5 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay
Title: President Date: August 20, 2007
Subscribed and sworn to before me this 20th day of August
2007
Notary Public: Terry Boden Farwell
Date Commission Expires: Feb 10, 2010

TERRY BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 2-10-10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

RECEIVED
AUG 24 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dakota Production Co. Inc. Lease Name: Gudde Well #: 2-13
 Sec. 13 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum. <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Log Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	20' 6"		20' 6"	Portland	5	
Production	8 5/8"	4 1/2"		875'	OWC	125	200# Premium Gel
							31# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	622' to 627'	15% HCL 500 gal.	
4	640' to 645'	50 B10 Balls 7/8"	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, L.L.C.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08976
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/11/07	2294	Gudde # 13-2	13	30	16	WL
CUSTOMER Dakota Production Co.			TRUCK #			
MAILING ADDRESS 19504 325 Rd			DRIVER			
CITY Neodesha		STATE KS	ZIP CODE 66757		TRUCK #	
			DRIVER			
			506 Fred			
			495 Mat Mad			
			503 Rod Bas			
			505-7106 Mar Wil			

JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 880' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 875' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug
DISPLACEMENT 13.93B DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 200# Premium Gel Flush. Mix Pump 9 BBL Teletale dye ahead of 125 SKS OWC Cement w/ 1/4" Flo Seal per sack. Flush pump lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 13.9 BBLs Fresh Water. Pressure to 700# PSI. Release pressure to set float valve. Check plug depth w/ wireline.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 495		840.00
5406	1/3 of 100 mi	MILEAGE 1 well of 3. Pump Truck 495		110.00
5407A	5.875 Ton	Ton Mileage 503		646.25
5501C	2 1/2 hrs	Transport 505-7106		250.00
RECEIVED KANSAS CORPORATION COMMISSION				
1126	125 SKS	OWC Cement AUG 24 2007		1725.00
1118B	200 #	Premium Gel		30.00
1107	31 #	Flo Seal CONSERVATION DIVISION WICHITA KS		58.90
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3900.15
Tax @ 6.3%				129.40
SALES TAX				
ESTIMATED TOTAL				4029.55

AUTHORIZATION _____

TITLE WO# 211590

DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #:	2	S 13	T 30S	R 16E
API #:	15-205-27032-0000	Location	SW, SW, SE4	
Operator:	Dakota Producton Company, Inc.	County	Wilson	
	R2 Box 255			

Neodesha, KS 66757		Gas Tests					
Well #:	2-13	Lease Name:	W. Gudde	Depth	Oz.	Orifice	flow - MCF
Location:	330 ft. from S	Line		Gas Tests on Page 3			
	2250 ft. from E	Line					
Spud Date:	1/10/2007						
Date Completed:	1/11/2007	TD:	880				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20' 6"						
Cement Type	Portland						
Sacks	5						
Feet of Casing	20' 6"						
Notes:	Used Booster						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	188	201	sandy/ shale	446' 6"	466	shale
2	9	clay	201	314	lime	466	481	Wiser- sandy/ shale
9	14	lime	314	315' 6"	Hushouckney- blk shale	481	518	shale
14	35	shale	315' 6"	332	shale	518	519	Mulberry- coal
35	39	lime	332	333	Southmound- blk shale	519	521	shale
39	68	shale	333	335	shale	521	543	Pink- lime
68	86	lime	335	336	coal	543	545	shale
86	93	shale	336	337	lime	545	548	lime
93	151	lime	337	357	shale	548	549' 6"	shale
151	152	blk shale	357	365	lime	549' 6"	551	Lexington- blk shale
152	156	lime	365	395	shale	551	554	shale
156	158	shale	395	401	lime	554	555	coal
158	170	sand	401	404	shale	555	557	shale
170	171	Stark- coal	404	409	lime	557	558	lime
171	173	sand	409	443	shale	558	587	Peru- sand
173	176	shale	443	443' 6"	coal	587	595	shale
176	187	sand	443' 6"	445	shale	595	620	Oswego- lime
187	188	coal	445	446' 6"	coal	609		Odor

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WICHITA, KS

