

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

AUG 14 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/11/07 4/18/07 4/18/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27128-0000
County: Wilson
_____ - sw - ne Sec. 27 Twp. 28 S. R. 17 East West
1980 feet from S (N) (circle one) Line of Section
1850 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bollig, Anthony J. Well #: 27-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1045 Kelly Bushing: n/a
Total Depth: 1243 Plug Back Total Depth: 1217.08
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1217.08
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-16-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

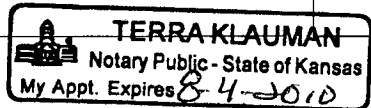
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/13/07

Subscribed and sworn to before me this 13th day of August, 2007.

Notary Public: Dexia Klauman

Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 8-22-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Anthony J. Well #: 27-2
 Sec. 27 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 14 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1217.08	"A"	135	

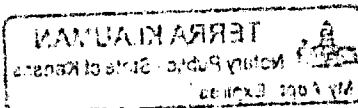
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1135-1137/1086-1088/1080-1082	300gal 15%HCLw/ 39 bbbls 2%kcl water, 514bbbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	1135-1137/1086-1088
			1080-1082
4	990-992/884-886/845-848/827-829	300gal 15%HCLw/ 56 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	990-992/884-886
			845-848/827-829
4	761-765/748-752	300gal 15%HCLw/ 39 bbbls 2%kcl water, 562bbbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	761-765/748-752

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1020	n/a		
Date of First, Resumerd Production, SWD or Enhr. 7/17/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	26.1mcf	4.8bbbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	27	T.	28	R.	17		
API #	205-27128	County:	Wilson			188'	0 - 1/2"	no blow	
Elev:	1045'	Location	Kansas			498'	0 no blow		
						580'	slight blow		
Operator:	Quest Cherokee, LLC					653'	slight blow		
Address:	9520 N. May Ave, Suite 300					715'	8 - 1/2"	17.2	
	Oklahoma City, OK 73120					777'	12 - 3/4"	49.3	
Well #	27-2	Lease Name	Bollig, Anthony			901'	12 - 3/4"	49.3	
Footage Location	1980 ft from the		N	Line		932'	12 - 3/4"	49.3	
	1850 ft from the		E	Line		1025'	12 - 3/4"	49.3	
Drilling Contractor:	TXD SERVICES LP					1087'	12 - 3/4"	49.3	
Spud Date:	NA	Geologist:				1149'	12 - 3/4"	49.3	
Date Comp:	4/18/2007	Total Depth:	1242'			1180'	12 - 3/4"	49.3	
Exact spot Location:	SW NE					1242'	12 - 3/4"	49.3	

Surface	12-1/4"	Production	6-3/4"					
Size Hole	12-1/4"	Size Casing	8-5/8"	4-1/2"				
Weight	24#	Setting Depth	22'					
Type Cement	portland	Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	372	374	sand	800	816
lime	2	17	lime	374	388	shale	816	830
shale	17	23	shale	388	399	coal	830	831
lime	23	41	lime	399	445	shale	831	850
shale	41	139	shale	445	484	coal	850	851
lime	139	143	coal	484	485	shale	851	859
shale	143	165	shale	485	514	lime	859	865
sand/shale	165	178	lime	514	562	shale	865	884
coal	178	179	shale	562	600	coal	884	885
shale	179	201	coal	600	601	shale	885	896
lime	201	211	shale	601	647	sand	896	907
shale	211	256	lime	647	652	coal	907	908
lime	256	260	coal	652	653	shale	908	942
sand/shale	260	267	shale	653	665	coal	942	943
lime	267	310	lime	665	686	shale	943	951
shale	310	323	shale	686	689	sand	951	963
b.shale	323	325	b.shale	689	691	coal	963	964
shale	325	332	coal	691	692	shale	964	978
sand/shale	332	360	shale	692	733	sand	978	990
coal	360	361	sand	733	745	coal	990	991
sand	361	365	shale	745	767	shale	991	1003
shale	365	368	coal	767	768	sand	1003	1008
lime	368	372	shale	768	800	shale	1008	1080

514-562' oil odor, 733-745' odor, 746' added water

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2134**

FIELD TICKET REF #

FOREMAN Joe

C20600

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-07	Bollig Anthony 27-2	27	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:30		903427		5.75	Joe B
MAVERICK D	7:00			903197		5.5	Maverick D
Tyler G	7:00			903206		5.5	Tyler G
Paul H	6:45			903142	932452	5.75	Paul H
Gary C	7:00			931500		5.5	Gary C
RUSSELL A	7:00			extra		5.5	Russell A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1243 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1217.08 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.41 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW LSK gel & 14 bbl dyed 135 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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CONSERVATION DIVISION
WICHITA, KS

1217.08	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 #3	
1126	1	QWC Blend Cement 4 1/2 Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcchloride	
1123	7000 gal	City Water	
903142	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	5.5 hr	80 Vac	