

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/19/2007 02/25/2007 02/26/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-20995-00-00
County: Decatur
sw -nw -se -sw Sec. 36 Twp. 2 S. R. 27 East West
965 S feet from S / N (circle one) Line of Section
1445 W feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flying S Ranch Well #: 1-36
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2631 Kelly Bushing: 2636
Total Depth: 4004 Plug Back Total Depth: 3972
Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2234 Feet
If Alternate II completion, cement circulated from 2234
feet depth to surface w/ 275 sx cmt.

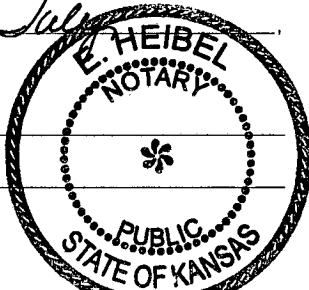
Drilling Fluid Management Plan AIT II NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP PRODUCTION Date: 07/30/2007

Subscribed and sworn to before me this 30th day of July,
2007.
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 01 2007

Operator Name: Murfin Drilling Company, Inc. Lease Name: Flying S Ranch Well #: 1-36
 Sec. 36 Twp. 2 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	226	Common	165	3% cc, 2% gel
Production	7 7/8	5 1/2	15.5#	3995	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3597-3602 (Pollnow)	250 gal 15% MCA	
		500 gal 15% NeFe	
4	3737-3750 (LKC K)	500 gal 15% MCA	
		1500 gal 15% NeFe	

TUBING RECORD	Size Set At 2 3/8 3783	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 04/17/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 14.3	Gas Mcf TSTM	Water Bbls. 0.1	Gas-Oil Ratio -----	Gravity 33.2
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

Flying S Ranch #1-36

Daily drilling report

Page two

2/25/07 RTD 4004'. Cut 256'. DT: none. CT: 14 ¼ hrs. Dev.: 1 ½° @ 4004'. HC @ 8:00 p.m. 2/24/07. RU Log-Tech @ 12:35 am, RD Log-Tech @ 5:30 am. LTD @ 4008'. Geologist released 6:00 am.

2/26/07 RTD 4004'. CT: 13 hrs. Ran 95 jts. = 3995' of 5 ½" prod. csg. set @ 3995', cmt. w/150 sx. EA-2, port collar @ 2238', 15 sx. in RH, 10 sx. in MH by Swift. Rig released @ 8:00 p.m. 2/25/07. Final Report.

Formation	MDCI Flying S Ranch #1-36 965' FSL 1445' FWL Sec. 36-T2S-R27W 2636' KB				D/FW O & G #1 Soderlund C NE SE Sec. 2-R3S-R27W 2707' KB			MDCI Stites McDonnell #1-31 235 FNL 1715 FEL Sec. 31-T2S-R26W 2639' KB		
	Sample top	Datum	Log top	Datum	Log Top	Datum	Ref	Log Top	Datum	Ref
Anhydrite	2197	+439	2197	+439	2279	+428	+11	2168	+471	-32
B/Anhydrite	2228	+408	2230	+406	2311	+396	+12	2200	+439	-31
Topeka	3358	-722	3360	-724	3448	-741	+19	3330	-691	-31
Heebner	3527	-891	3530	-894	3617	-910	+19	3500	-861	-30
Toronto	3558	-922	3560	-924	3647	-940	+18	3530	-891	-31
Lansing	3567	-931	3570	-934	3660	-953	+22	3539	-900	-31
BKC	3771	-1135	3772	-1136	3861	-1154	+19	3740	-1101	-34
Arbuckle	3947	-1311	3950	-1314	4053	-1346	+35	3906	-1267	-44
RTD	4004	-1368			4080	-1373		3960	-1321	
LTD			4008	-1372	4085	-1378		3960	-1321	

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CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106621

Invoice Date: 02/23/07

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Flying S Ranch #1-36
P.O. Date.....: 02/23/07

Due Date.: 03/25/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	173.00	SKS	1.9000	328.70	E
Mileage	72.00	MILE	15.5700	1121.04	E
173 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	72.00	MILE	6.0000	432.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 505.27
ONLY if paid within 30 days from Invoice Date

Subtotal:	5052.69
Tax.....:	148.43
Payments:	0.00
Total....:	5201.12

505.27

OK

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
oakley ks

DATE <i>2-19-07</i>	SEC. <i>36</i>	TWP. <i>2</i>	RANGE <i>27</i>	CALLED OUT	ON LOCATION <i>6:30</i>	JOB START <i>7:30</i>	JOB FINISH <i>7:45</i>
LEASE <i>Flying S Ranch</i>	WELL # <i>1-36</i>	LOCATION <i>Oberlin 12E 2N Einto</i>			COUNTY <i>Decatur</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Murkin #3*

TYPE OF JOB *surf face*

HOLE SIZE *12 1/4* T.D. *226'*

CASING SIZE *8 5/8* DEPTH *226*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.5 BDL*

OWNER *same*

CEMENT

AMOUNT ORDERED *165 sks com*

30cc 2% gel

COMMON	<i>165 sks</i>	@	<i>12.20</i>	<i>2013.⁰⁰</i>
POZMIX		@		
GEL	<i>3 sks</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5 sks</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>123 sks</i>	@	<i>1.90</i>	<i>328.70</i>
MILEAGE	<i>98 sk/mile</i>			<i>1121.09</i>
TOTAL				<i>3745.69</i>

EQUIPMENT

PUMP TRUCK # *423-281* CEMENTER *Andrew walt*

HELPER *Alan*

BULK TRUCK # *377* DRIVER *Kelly*

BULK TRUCK # DRIVER

REMARKS:

Ciment did circ

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *215.00*

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/6/2007	11261

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Flying S. Ran...	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	115	Miles	4.00	460.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)	300	Sacks	14.00	4,200.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,722.41	Ton Miles	1.00	1,722.41

Subtotal 8,120.16
Sales Tax Decatur County 6.30% 274.54

USED FOR new well
APPROVED [Signature]

Account	Unit Rig	W L	No.	Amount	Description
03601	000	L	2387 A	8394.70	Cement Port Collar

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CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business! **Total** \$8,394.70



CHARGE TO: MURFIN DRUG
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 AUG 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11261

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Fluvs</u>	WELL/PROJECT NO. <u>136</u>	LEASE <u>Flying S. Ranch</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>KS</u>	CITY	DATE <u>03-06-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <u>MURFIN WEL</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>LOW, HAN, E. in Decatur, KS</u>	ORDER NO.
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Lease</u>	JOB PURPOSE <u>CMT-PORTCUT</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
<u>575</u>		<u>1</u>			<u>MILEAGE AIDS</u>	<u>115</u>	<u>mi</u>			<u>4.00</u>	<u>460.00</u>
<u>575</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>EA</u>			<u>1250.00</u>	<u>1250.00</u>
<u>290</u>		<u>1</u>			<u>DAIR</u>	<u>2</u>	<u>KAL</u>			<u>32.00</u>	<u>64.00</u>
<u>330</u>		<u>2</u>			<u>SINO CMT</u>	<u>300</u>	<u>SY</u>			<u>14.00</u>	<u>4200.00</u>
<u>276</u>		<u>2</u>			<u>FLOCCS</u>	<u>75</u>	<u>LB</u>			<u>1.25</u>	<u>93.75</u>
<u>581</u>		<u>2</u>			<u>SERVICE CAG CMT</u>	<u>300</u>	<u>SY</u>			<u>1.10</u>	<u>330.00</u>
<u>583</u>		<u>2</u>			<u>DRYAGE</u>	<u>1722.41</u>	<u>TN</u>			<u>1.00</u>	<u>1722.41</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 03-06-07 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<u>8120.16</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Decatur TAX 6.23%</u>	<u>274.54</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>8394.70</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

CUSTOMER MURPIN WELL NO. 1-36 LEASE FLYING S. PRAIRIE JOB TYPE CMT. POREC. UNIT TICKET NO. 11261

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							DISLOCATION SETUP DISCUSE TAB 300 SWS SMD 2 3/4 x 5 1/2 P.C. @ 2234
	1015		1.0			1000	1000	PSZ TEST OPEN PC
	1025	4.0	3.0		/		500	TRIP RATE
		50	0		✓	500		ST. MIXING CMT @ 11.2' 275 SWS
		50	30		✓	750		
		50	50		✓	1000		CIRC. MUD
		45	70		✓	1000		LOST CIRC
	1050	0	110		✓	400		STOP PUMPING STAGE
	1105	2.5	110		✓	500		ST. MIXING CMT
		2.5	130		-	600		
		2.5	150		-	600		ST. MIXING CMT @ 14.0 255 SWS
		2.5	158		-	600		END CMT 300 TOTAL
		2.5	0		✓	600		START DISB
		2.5	4.0		✓	600		CIRC CMT
	1132	2.5	7.5		-	600		END DISB - CLOSE PC 1100 PSI RUN 6 JOINTS
	1140	3.5	0		✓	500		REV. OUT
			7.0		-	500		1st FLAG
			10.5		-	400		2nd FLAG
	1145		18		-	400		ALL CLEAN
								WASH UP PAPER UP TICKETS
	1220							JOB COMPLETE

THANK YOU!
DAVE SHANKS, SEAN

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
2/25/2007	11790

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

Flying S Ranch 1-36

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Stymj S. Ran...	Decatur	Company Tools	Oil	Development	5-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	4.00	440.00
578D-L	Pump Charge - Long String - 3998 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket	1	Each	280.00	280.00T
404-5	5 1/2" Port Collar - Top Joint #42 - 2238 Feet	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	11	Each	35.00	385.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	175	Sacks	11.50	2,012.50T
276	Flocele	44	Lb(s)	1.25	55.00T
283	Salt	900	Lb(s)	0.20	180.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	125	Lb(s)	4.00	500.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	1,007.55	Ton Miles	1.00	1,007.55
	Subtotal				10,928.55
	Sales Tax Decatur County			6.30%	506.43

USED FOR NEW WELL

Account	Unit Rip	APPROVED	Amount	
03601 000	L 2387A		11434.98	Cement prod csg

We Appreciate Your Business!	Total	RECEIVED	\$11,434.98
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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: MURPHY DRUG Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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AUG 01 2007

TICKET

No 11790

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: 1-36 LEASE: SLYIMT S. RANCH COUNTY/PARISH: DECATUR STATE: Ks CITY: DATE: 2-25-07 OWNER: SAME
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Co Tools RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGSTRENGTH WELL PERMIT NO.: WELL LOCATION: DECATUR Ks - SW 1/4 N ES
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	110		ME		4.00	440.00
578		1			PUMP SERVICE	1		JOB	3998 FT	1250.00	1250.00
221		1			LUBRICANT KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		75	375.00
402		1			CENTRALIZERS	10		EA	5/2"	80.00	800.00
403		1			CEMENT BASKET	1		EA		280.00	280.00
404		1			PORT COLLAR TOPJOB #42	1		EA	2238 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/FDL UP	1		EA		310.00	310.00
413		1			ROTO WALL SCRATCHERS	11		EA		35.00	385.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 2-25-07 TIME SIGNED: 1230 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6677.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	4251.55
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	10,928.55
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	500.14
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,434.98

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAKE WILSON APPROVAL:

Thank You



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11790

CUSTOMER MORFEN DRIL. Co.	WELL SLYDMT S. RANCH 1-36	DATE 2-25-07	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF			QTY	UM	QTY	UM			
325		1				STANDARD COMWT EA-2	175		SKS		11.50	2012.50	
276		1				FLOCELE	44		LBS		125	55.00	
283		1				SALT	900		LBS		20	180.00	
284		1				CALSSAL	8		SKS	800	LBS	30.00	240.00
285		1				CFR-1	125		LBS		4.00	500.00	
290		1				DADR	2		GAL		32.00	64.00	
581		1				SERVICE CHARGE			CUBIC FEET		175	1.10	192.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		18319	110	1007.55

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 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 4251.55

JOB LOG

SWIFT Services, Inc.

DATE 2-25-07 PAGE NO. 1

CUSTOMER MORFEN DRILG Co. WELL NO. 1-36 LEASE SLYZINT S. PASCH JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 11790

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
	1230							START 5 1/2" CASING IN WELL
								TD-4004 SET c 3996
								TP-3998 5 1/2" #17 15.5
								ST-19.63
								CENTRALIZES- 1, 2, 4, 6, 8, 10, 12, 14, 16, 40
								CMT BRGS- 42
								PORT COLLAR c 2238 TOP JT # 42
	1425							DROP BALL - CALCULATE ROTATE
	1520	6	12		✓		400	PUMP 500 GAL MUDFLUSH "
	1522	6	20		✓		400	PUMP 20 BBLs KCL-FLOSH "
	1527		4					PLUG RH
	1530	5	42		✓		300	MIX CEMENT - 175 SKS EA-2 W/ ADDITIVES "
	1540							WASH OUT PUMP. LINES
	1541							RELEASE WASH DOWN PLUG
	1542	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	84				850	SHUT OFF ROTATING
	1555	6 1/2	94.7				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1557						OK	RELEASE PSE- HELD
								WASH TRUCK
	1700							JOB COMPLETE

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AUG 01 2007

CONSERVATION DIVISION WICHITA, KS

THANK YOU
WALLY DUSTY, ROB