Form ACO-1 September 1999 ORIGINAL September 1990

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33874	API No. 15 - 125-31565-0000
Name: Custer Oil & Gas, LLC	County: Montgomery
Address: Post Office Box 628	E2 -W2 - W2 - NE Sec. 12 Twp. 34 S. R. 13 7 East West
City/State/Zip: Barnsdall, Oklahoma 74002	1320 feet from S /(N) (circle one) Line of Section
Purchaser: Coffeyville Resources	2140 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Norma Pinney	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 847-2531	(circle one) NE (SE) NW SW
Contractor: Name: M.O.K.A.T.Drilling	Lease Name: Fobian Well #: 08-23
License: 5831	Field Name: Wayside Havana
Wellsite Geologist: Dustin Kerbs	Producing Formation: Wayside, Pennsylvnnia Coal, Bartlesville, Miss Chat
Designate Type of Completion:	Elevation: Ground: 974.4 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 905 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 20' 1582
Operator:	Surface 5 / 150
Well Name:	teet depth to surface w/ 7/15/09 sx cmt.
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Rick's Tank Truck Service
Other (SWD or Enhr.?) Docket No	Lease Name: Sheet Lease License No.: 159972
4-2-08 4-8-08 4-8-08	Quarter NE Sec. 11 Twp. 28 S. R. 13 Fast West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date When the completion Date or Recompletion Date	County: Washington Docket No.: 1439
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
herein are complete and correct to the best of my knowledge.	slate the oil and gas industry have been fully complied with and the statements
Signature: Allan Agent	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of June 29.	If Denied, Yes Date:
20 <u>0</u> 8	Wireline Log Received
\(\lambda\) \(\lam	Geologist Report Received RECEIVED
Notary Public: NOIVMa Promoder C	UIC Distribution KANSAS CORPORATION COMM
Date Commission Expires: 9-9-09	JUL 0 3 2008
0 500 8764	JOE 0.3 5008

Custer Oil & Gas, LLC 08-23 Well #: County: Montgomery .S. R._¹³ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken ✓** No Log Formation (Top), Depth and Datum Sample Yes (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes **✓** No Wayside 722 736 ✓ No Cores Taken Yes Pennsylvania Coal 322 334 Electric Log Run ✓ Yes No Bartlesville 799 802 (Submit Copy) 813 836 Mississippi Chat List All E. Logs Run: Litho Density/Neutron Log **Dual Induction SFL/GR** Gamma Ray Cement Log CCL VDL CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Type and Percent Size Hole Weight Lbs. / Ft. Settina Type of # Sacks Purpose of String Set (In O.D.) Drilled Depth Cement Used Additives 8 5/8 7" 20' 5 reg 6 1/4 4 1/2" 9.5 905 50/50 poz mixl 100 kol seal, flo seal, cal seal ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement **#Sacks Used** Type and Percent Additives Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 20 524-534 2 gal KCL, 400 gal 15% acid, 1000 gal water RECEIVED KANSAS CORPORATION COMMISSI JUN 0 9 2008 CONSERVATION DIVISION WICHITA KS TUBING RECORD Size Liner Run Set At Packer At Yes ☐ No Date of First, Resumerd Production, SWD or Enhr. **Producing Method** 4-3-08 Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Bbls. Gas-Oil Ratio Gas Water Bbls. Gravity Per 24 Hours 20' 25 5 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease ✓ Open Hole Dually Comp. Perf. Commingled

(If vented, Submit ACO-18.)

Other (Specify)



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

Oil and Gas Wells		50.00)											Dan
Operator CUSTER OIL AND GAS LLC.		Well No.		Lease		Loc.		1/4 1/4	1/4	S	ec. 12	Twp.	34	Rge,
		08-23		F	ABIAN									
		County		State		Type/Well		Depth	Hour	s D	ate Starte	d	Date	Completed
·		MONTGO	MERY		KS			905'			4/2/08			4/3/08
I. L. Nie	Casing Used	Monteo	T. T		it Record	d				Coring	g Record		-	
Job No.	-	" 8 5/8"	Bit No.	Туре	size	From	То	Bit No.	type	Size	From	T	o	% Rec.
Driller	Cement Used							i,			į			
JUSTIN BYRD		5			6 3/4"									
Driller	Rig No.							4						
Driller	Hammer No.			<u> </u>	 		-	1						
			<u> </u>							<u> </u>		J		

Formation Record

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From		Formation	From		Formation	From	10	Formation	FIOII	10	Formation
					SHALE						
	79				LIME			<u> </u>			<u> </u>
	95			836	SAND			<u> </u>			TO SSI
	113		836	905	SHALE						
113	116	SHALE									S S S S S S S S S S S S S S S S S S S
	119	LIME									200 00 00 00 00 00 00 00 00 00 00 00 00
	160	SHALE			T.D. 905'				_		
	184	SAND		ļ							ER O CHI
		SHALE		<u> </u>							
	244	LIME		<u> </u>						-	0 -1 0
244		SHALE	<u> </u>	ļ							\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
256		SAND (WATER)		ļ							8
		COAL									-3
	375	SHALE							_		-
	382	SAND ·									
		SHALE									
		SAND									
		LIME									
	508	SHALE				_					
		OIL SHALE (GOOD SHOW)							- 		
		LIME (OIL)									
	534	SAND (OIL)				_			_		
534	555	SHALE									
		SANDY SHALE		<u> </u>				· · · · · · · · · · · · · · · · · · ·			
		SHALE	L								
706	722	LIME							-		
	736	SAND (LITTLE SHOW)							_		
736	780	SHALE									
780		LIME									
		SHALE	<u> </u>								
		SAND									1

Longton Explorations Harley Gilbert-Consultant 12110 Elk Road Fredonia, Ks 66736 Ph: 620-378-4381

Ph: 620-433-1558

Drilling Report

Date	Lease	Legal	Activity	Footage
4-308	FABIAN 08-23	12-34-13E	SAND -NO-SHOW	256'
			COAL STREAK -NO SHOW - WATER	332'
			SAND - NO SHOW - WATER	388'
			LIME STREAK - CIL	510
			SAND - LIME - OIL	514'
			SAND - LIME - OIL SAND - GOOD OIL SHOW	522'
			GOOD FLORESCENCE - FADE AT BOT.	522'539
			SANDY SHALE	540 - 550
			COAL STREAK	659'
			LENEPAH LIME	766'
		·	WAY SIDE SAND - SLIGHT SHOW	722'-736'
			ALTAMONT LIME	780'
			OIL SHOW	784'
			LIME STREAK	805'
			WEISER SAND - NO SHOW - WATER	813 - 836'
			T.D.	905'
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			KANSAS CODE	Elven
			KANSAS CORPOR	TION COMMISSION
			'll IN o	1 - WOIGE
			JUN 0	2008
			CONSERVATION	
			WICHITA	DIVISION
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CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER	<u> 13833</u>
LOCATION EUREKA	
FOREMAN KEUN MCCO	·

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER#	Forton WE	LL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-08	6314		08 - 23					ME
CUSTOMER	_						Water States	
PERFOI	RMANGE GA	oup	·	_Reeves [TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE		•		Service	445	Justin		
	% 628			SERVICE	515	Jeard		
CITY		STATE	ZIP CODE	7 [
BARNSE	ALL	OK			·			
JOB TYPE LON	195tamg	HOLE SIZE	63/4	HOLE DEPTH_	905'	CASING SIZE & W	EIGHT 4%	
CASING DEPTH		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	т <u>/3.9</u> =	SLURRY VOL	25 BLL	WATER gal/sk	6.1	CEMENT LEFT in	CASING O'	
DISPLACEMENT	9.5 866	DISPLACEME	NT PSI 4/00	PSI 900	Bump flug	RATE		
REMARKS: SA	Fety Meetin	o: Riou	0 to 41/2 C	ASING. BRE	PAK CIRCUI	lation w/ 10	BLL FARM	water.
Mixed 1	00 SKS 50/	TO POZMIX	Cement a	u/ 2% GeL	2% CAGL	2 4#KoL-Sen	1 3 " CAL-	Soul Hy
Flocek	12% CFL-1	10 1/4%	CAF-38 @	13.9 ª/9A	Vield 1.4	o, wash out	Pump & La	mec.
Shut doc	un. Rekase	Plug. D	Isplace w	1 9.5 866	fresh wat	ce. FINAL AL	mpino Are	Con Hao
PSI. Bun	op Plug to	900 Ast. 0	wart 2 mi	vutes. Rek	are Pressul	e. FIDAT HE	Id. Good	Germent
Returns	to SURFACE	= 9 864	Studey (3	55ks) to	Pit. Job	Complete. Ri	a down.	
						- 4.0.00	/	************
^								

CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	875-00	875.00
5406	40	MILEAGE	3.45	138.00
1124	100 SM	50/50 Pozmix Cement	9.30	230.00
1118 A	170 *	Gel 2%	.16 *	27.20
1102	170 **	CACLE 2%	.70	119.00
1110 A	400 #	KOL-SEAL 4#/SK	40 4	160.00
1101	300 #	NEVE	TION COMUISSIONS	105.00
1107	25 4	Flocek 1/4 4/5K	1.98	19.50
1135	40 *	CFL-110 1/2% JUN 0	9 2008 7.15	##4-oc
1146	20 #	CAF - 38 1/4 1/2 CONSERVATI	ON DIVISION 7.30	176.00
		WICHI		
1118 A	300 #	Gel Flush	.16 *	99-00
1/05	50 °	Hulls	.37 **	18.50
5407	4.2 Tons	TON MIKAGE BULK TRUCK	MIC	300-00
4404		4 top Rubbee Plug	42.80	\$2.00
4/03		4% Cement Basket	198.00	198.00
			Sub Tapal	Pres. 20
		THROCK YOU	SALES TAX	112.85
		991110	ESTIMATED TOTAL	3555.05

AUTHORIZATION WITHWESTED BY PAUL

TITLE PARTINEL

TOTAL
DATE____

3555.05