



Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-23  
 Sec. 12 Twp. 34 S. R. 13  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Litho Density/Neutron Log Dual Induction SFL/GR Gamma Ray Cement Log CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>722</td> <td>736</td> </tr> <tr> <td>Pennsylvania Coal</td> <td>322</td> <td>334</td> </tr> <tr> <td>Bartlesville</td> <td>799</td> <td>802</td> </tr> <tr> <td>Mississippi Chat</td> <td>813</td> <td>836</td> </tr> </table>	Name	Top	Datum	Wayside	722	736	Pennsylvania Coal	322	334	Bartlesville	799	802	Mississippi Chat	813	836
Name	Top	Datum														
Wayside	722	736														
Pennsylvania Coal	322	334														
Bartlesville	799	802														
Mississippi Chat	813	836														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	8 5/8	7"		20'	reg	5	
	6 1/4	4 1/2"	9.5	905'	50/50 poz mixl	100	kol seal, flo seal, cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	524-534	2 gal KCL, 400 gal 15% acid, 1000 gal water	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-3-08			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	5	20'		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator CUSTER OIL AND GAS LLC.		Well No. 08-23	Lease FABIAN	Loc. 1/4 1/4 1/4	Sec. 12	Twp. 34	Rge. 13
County MONTGOMERY		State KS	Type/Well	Depth 905'	Hours	Date Started 4/2/08	Date Completed 4/3/08
Job No.	Casing Used 20' 11" 8 5/8"	Bit Record			Coring Record		
		Bit No.	Type	size	From	To	Bit No. type Size From To % Rec.
Driller JUSTIN BYRD.	Cement Used 5			6 3/4"			
Driller	Rig No.						
Driller	Hammer No.						

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	DIRT/ CLAY	802	805	SHALE						
8	79	SHALE	805	813	LIME						
79	95	LIME	813	836	SAND						
95	113	SAND (WATER)	836	905	SHALE						
113	116	SHALE									
116	119	LIME									
119	160	SHALE			T.D. 905'						
160	184	SAND									
184	234	SHALE									
234	244	LIME									
244	256	SHALE									
256	322	SAND (WATER)									
322	334	COAL									
334	375	SHALE									
375	382	SAND									
382	385	SHALE									
385	456	SAND									
456	460	LIME									
460	508	SHALE									
508	514	OIL SHALE (GOOD SHOW)									
514	522	LIME (OIL)									
522	534	SAND (OIL)									
534	555	SHALE									
555	571	SANDY SHALE									
571	706	SHALE									
706	722	LIME									
722	736	SAND (LITTLE SHOW)									
736	780	SHALE									
780	791	LIME									
791	799	SHALE									
799	802	SAND									

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 13833  
 LOCATION Eureka  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-4-08	6314	HAWANA 08-23				M6	
CUSTOMER Performance Group		Reeves well service		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 628				445	Justin		
CITY BARNSDALL		STATE OK	ZIP CODE	515	Jeerid		

JOB TYPE Longstang HOLE SIZE 6 3/4 HOLE DEPTH 905' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 582' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 # SLURRY VOL 25 BBL WATER gal/sk 6.1 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 9.5 BBL DISPLACEMENT PSI 400  PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL fresh water.  
Mixed 100 sks 50/50 Pozmix Cement w/ 2% Gel, 2% CaCl2, 4" Kol-Seal, 3" Cal-Seal, 1/4" Flocck, 1/2% CFL-110, 1/4% CAF-38 @ 13.9 #/gal, yield 1.40, wash out Pump & Lines.  
Shut down. Release Plug. Displace w/ 9.5 BBL fresh water. FINAL Pumping Pressure 400  
PSI. Bump Plug to 900 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement  
Returns to SURFACE = 9 BBL Slurry (35 sks) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1124	100 SKS	50/50 Pozmix Cement	9.30	930.00
1118 A	170 #	Gel 2%	.16 #	27.20
1102	170 #	CaCl2 2%	.70 #	119.00
1110 A	400 #	Kol-Seal 4"/sk	.40 #	160.00
1101	300 #	Cal-Seal 3"/sk	.35 #	105.00
1107	25 #	Flocck 1/4"/sk	1.98 #	49.50
1135	40 #	CFL-110 1/2%	7.15	286.00
1146	20 #	CAF-38 1/4%	7.30	146.00
1118 A	300 #	Gel Flush	.16 #	48.00
1105	50 #	Hulls	.37 #	18.50
5407	4.2 Tons	Ton Mileage BULK TRUCK	MIC	380.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
4103	1	4 1/2 Cement Basket	198.00	198.00
		Sub Total		3555.20
		THANK YOU	5.3%	SALES TAX
		821110		ESTIMATED TOTAL
				3555.05

AUTHORIZATION Witnessed By PAUL

TITLE Partner

DATE \_\_\_\_\_

3555.05