KANSAS CORPORATION COMMISSION ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_5786	API No. 15 - 011-23317-0000
Name: McGown Drilling, Inc.	County: Bourbon
Address: P.O. Box K	CNESESec. 16 Twp. 24 S. R. 25
City/State/Zip: Mound City, KS 66056	1980 feet from ⑤ / N (circle one) Line of Section
Purchaser:	660 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Doug McGown	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 795-2258	(circle one) NE SE NW SW
Contractor: Name: McGown Drilling, Inc.	Lease Name: Valentine Well #: 9-16
License: 5786	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground:Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 442 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 432
Operator:	feet depth to surface w/ 74 sx cmt.
Well Name:	A172-VG-7/15/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan $ \emptyset $
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
11-16-07 11-17-07 11-19-07	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Stand S. Malara	KCC Office Use ONLY
Signature: Scoreton: 63.09	
Title: Secretary Date: 6-2-08	Letter of Confidentiality Received
Subscribed and sworn to before me this Aday of June	If Denied, Yes Date:
20 08	Wireline Log Received
Notary Public: Lorelin Thomas	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: A NOTARY PUBLIC - State of Kansas	JUN 0 5 2008
DOREEN THOMAS My Appt Exp. 8-31-09	CONSERVATION DIVISION

Operator Name: McGown Drilling, Inc.			Lease Na	me: Valentine		Well #:			
Sec. 16 Twp. 24			_			-			
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut-in pressures if gas to surface te	res, whether shut-i st, along with final	in pressure reache	d static level, hydro	ostatic pressui	ests giving interval res, bottom hole ed. Attach copy of all		
Orill Stem Tests Taken (Attach Additional S		☐ Yes 📝 No	0	Log Forma	ution (Top), Depth a	and Datum	☐ Sample		
Samples Sent to Geolo	ogical Survey	☐ Yes 🗹 No)	Name		Тор	Datum		
Cores Taken Yes				*See Attached Sheet					
ist All E. Logs Run:									
	٠.								
				New Used ce, intermediate, produ	uction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	10.5	7	15	20	Portland	5	none		
Long String	6	2 3/8	4.5	432	50/50 Poz	74	none		
		ADDITIO	NAL CEMENTING	/ SQUEEZE RECOR	RD T		<u> </u>		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use	Used Type and Percent Additives			s		
Shots Per Foot		TON RECORD - Bridge		.go 0001)po		ure, Shot, Cement Squeeze Record unt and Kind of Material Used)			
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No)			
Date of First, Resumerd	Production, SWD or	Enhr. Producing	· —	Flowing Pum	ping Gas Li	ft 🗌 Ott	ner (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETION	<u></u>	Production In	terval		RECEIVED		
Vented Sold	Used on Lease	Open F	fole 🕢 Perf.	Dually Comp.	Commingled _	KAN	SAS CORPORATION CUM		
,	·	Outer (Openiy)				JUN 0 5 2008		

CONSERVATION DIVISION WICHITA, KS

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#9-16

W S COMPANY A M S C A COMP	
DEPTH	FORMATION
0-10'	· Soil & Clay
10-54'	Shale
54-74'	Lime
74-82'	Shale
82-86'	Lime
86-154'	Shale
154-155'	Coal
155-171'	Shale
171-173'	Lime
173-176'	Shale
176-177'	Lime
177-195'	Shale
195-202'	Sand
202-308'	Shale
308-318'	Sand
318-341'	Shale
341-342'	Coal
342-380'	Sand
380-387'	Shale
387-388'	Coal
388-399'	Shale
399-400'	Coal
400-418'	Sand
418-419' -	Coal
419-425'	Shale
425-442'	Lime
393-409'	Shale
442'	TD

RECEIVED KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

1-063

TICKET NUM	IBER	15834
LOCATION_	Otta	WG
FOREMAN_	Alan	Mado

TREATMENT REPORT & FIELD TICKET

				CEMEN	T			
DATE	CUSTOMER#	WELL	NAME & NUME	3ER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-07 CUSTOMER	5363	Valent	ine 9	-16	16	24	25	BB
Moloc	own Dr	illina			TRUCK #	DRIVER	TRUCK #	DRIVER
MACLING ADDRE	SS				15/6	Man		
8.0.B	o <u>y</u> 33				369	B:112		
CITY			ZIP CODE]	122	Ren H		
Mound	C; >y	155	66056					
JOB TYPE OU	19 Styras	HOLE SIZE	0002 6 /4	HOLE DEPTH	440	CASING SIZE & V	VEIGHT	3/9
CASING DEPTH_	432	DRILL PIPE	,	TUBING			OTHER_	10.000
SLURRY WEIGH	Τ	SLURRY VOL	·	WATER gal/sl	<u> </u>	CEMENT LEFT in	CASING	
DISPLACEMENT	7 . 7 7 .	DISPLACEMENT	PSI	MIX PSI		RATE		
REMARKS:	Stablish	ed rail	e. NI!	xed 1	pumped	10049	el to	£1054
hole.	Mixed	+ panp		75 :	3 x 30/	50 poz 2	90 gol,	Circula
CP Men	t to s	artace	Flugh.	ed Dum	P. Pum	ped pl	us ko c	2asins
TD.	Well h	eld 800	P51.	C105	ed valo	ie.		
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ACCOUNT	QUANTITY	or linits	DE	SCRIPTION - 1	SERVICES DEC	DUCT	, we	
5401	GUANTITY /	· · · · · · · · · · · · · · · · · · ·			SERVICES or PRO	10001	UNIT PRICE	TOTAL
SHO!		- 1	PUMP CHARGE	<u> </u>		<u> </u>		850.00
2100	Lin	7	MILEAGE			308		280,50
CHO7 A	73	<i>s</i> .	Casin	5 500/2	150	<u> 368</u>		2011 =
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					JUN 0 5 200) <u>A</u>		
	77.1.1.1				TION DI	VISION		
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	1		·			3/2	SALES TAX	4466
N I	11.0	1 h	D., r>	***************************************		<u></u>	ESTIMATED	2111
Vous 1	Mc Coun	was M	W 6		219	532	TOTAL	2168.7
UTHORIZATION_				TITLE)_/ () ·	DATE	•