

Operator Name: McGown Drilling, Inc. Lease Name: Valentine Well #: 9-16
 Sec. 16 Twp. 24 S. R. 25 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	7	15	20	Portland	5	none
Long String	6	2 3/8	4.5	432	50/50 Poz	74	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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VALENTINE

#9-16

DEPTH	FORMATION
0-10'	Soil & Clay
10-54'	Shale
54-74'	Lime
74-82'	Shale
82-86'	Lime
86-154'	Shale
154-155'	Coal
155-171'	Shale
171-173'	Lime
173-176'	Shale
176-177'	Lime
177-195'	Shale
195-202'	Sand
202-308'	Shale
308-318'	Sand
318-341'	Shale
341-342'	Coal
342-380'	Sand
380-387'	Shale
387-388'	Coal
388-399'	Shale
399-400'	Coal
400-418'	Sand
418-419'	Coal
419-425'	Shale
425-442'	Lime
393-409'	Shale
442'	TD

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

7-063

TICKET NUMBER 15834
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-07	5363	Valentine 9-16	16	24	25	BB
CUSTOMER McGowan Drilling			TRUCK #			
MAILING ADDRESS P.O. Box 334			DRIVER		TRUCK #	
CITY Mound City		STATE KS	ZIP CODE 66056		DRIVER	
			TRUCK #		DRIVER	
			368		Bill Z	
			122		Ken H	

JOB TYPE long strings HOLE SIZE 4 1/2 HOLE DEPTH 440 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 432 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 75 3x 50/50 poz, 200 gel. Circulated cement to surface. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	850.00
5406	85	MILEAGE	368	280.50
5402	432'	casing footage	368	—
5407A		ten miles	122	294.53
1118B	226 #	gel		33.90
1124	74 5x	50/50 poz		654.90
4401	1	2" plug		20.00
			546	2123.83

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Doug McGowan was there

6.370
215532

SALES TAX 44.66
 ESTIMATED TOTAL 2168.49