

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

county steps kee

Operator: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Address: 22082 NE Neosho Road
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: Roger Kent dba R.J. Enterprises
 License: 3728
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

December 13, 2007	December 18, 2007	December 18, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23917-0000
 County: Linn
 SE SW NE NE Sec. 23 Twp. 22 S. R. 21 East West
3990 feet from (S) N (circle one) Line of Section
670 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ewing Well #: 3
 Field Name: Blue Mound
 Producing Formation: Burgess
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 846 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21'-8" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 846 w/ 100 _____ sx cmt.
Altz Dig - 7/2/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Roger Kent*
 Title: Agent for Roger Kent Date: May 6, 2008

Subscribed and sworn to before me this 6th day of May

20 08
 Notary Public: *Donna Manda*
 Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 07 2008

ORIGINAL

Side Two

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ewing Well #: 3

Sec. 23 Twp. 22 S. R. 21 [x] East [] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

List All E. Logs Run:

Gamma Ray Neutron/CCL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface and Tubing Prod.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [x] Commingled [] Other (Specify)
Production Interval



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 219200

Invoice Date: 12/19/2007 Terms: 0/30,n/30 Page 1

R. J. ENTERPRISE
% ROGER KENT
R. #1
GARNETT KS 66032
(785)448-6995

EWING #3
13310
12-18-07

Part Number	Description	Qty	Unit Price	Total
126	OIL WELL CEMENT	100.00	15.4000	1540.00
110A	KOL SEAL (50# BAG)	400.00	.3800	152.00
118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
105	COTTONSEED HULLS	25.00	.3600	9.00
123	CITY WATER	3000.00	.0128	38.40
402	2 1/2" RUBBER PLUG	2.00	20.0000	40.00

Description	Hours	Unit Price	Total
36 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
39 TON MILEAGE DELIVERY	330.00	1.10	363.00
85 CEMENT PUMP	1.00	840.00	840.00
85 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1809.40	Freight:	.00	Tax:	95.91	AR	3666.31
Labor:	.00	Misc:	.00	Total:	3666.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577