

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: RICHARD MILLER
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/12/08 4/4/08 6/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20514-0000
County: SHERMAN
S2 NW SW SW Sec. 7 Twp. 8 S. R. 39 East West
950 feet from S N (circle one) Line of Section
330 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MITCHEK Well #: 2-7
Field Name: GOODLAND GAS FIELD

Producing Formation: NIOBRARA
Elevation: Ground: 3645' Kelly Bushing: _____
Total Depth: 1141 Plug Back Total Depth: 1133'
Amount of Surface Pipe Set and Cemented at 380' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ATI - Dg - 7/14/08 sx cmf.

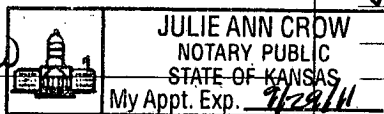
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Miller
Title: Vice President Date: 6/23/08
Subscribed and sworn to before me this 23 day of June

2008
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/11



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008

ORIGINAL

Slide Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: MITCHEK Well #: 2-7
Sec. 7 Twp. 8 S. R. 39 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NIORARA	1074 2571
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Spaced Cement Bond Lob			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	9 5/8"	20 7/8"	21#	380'	COMMON	90 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1135'	COMMON	80 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
2	1074-1102	71040# 16/30 DANIELS	1074-1102
		20 TON CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-3-08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		18		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

DELIVERY TICKET

DELIVERY TICKET

ST. FRANCIS SAND

No. 013683

ST. FRANCIS SAND

No. 013729

AND

AND

Redi-Mix

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

REDI-MIX CONCRETE

EXCAVATING

EXCAVATING

Phone 785) 332-3123

Phone 785) 332-3123

Date 3-13-08

Date 4-7-08

PROJECT: 1/2" thick surface

PROJECT: Mat & Choc

SOLD TO: Lobo Productions

SOLD TO: Lobo Productions

ADDRESS:

ADDRESS:

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <i>[Signature]</i>
Time Delivered	
Time Released	
Time Returned	

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <i>[Signature]</i>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		40 SK	17 ⁰⁰	1530 00
Mix	Slump S - M - D	Total Miles 34	Mileage 4 ²⁵	144 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Looding		50 00
Cash	Charge	Sales Tax	125 84	
		Total	1,850 39	

Truck No.	Driver	Quantity	Price	Amount
		40 SK	17 ⁰⁰	680 00
Mix	Slump S - M - D	Total Miles 34	Mileage 4 ²⁵	144 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Looding		50 00
Cash	Charge	Sales Tax	63 84	
		Total	938 34	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 30 2008

Ticket No. 013728

DELIVERY TICKET

ST. FRANCIS SAND AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone 332-3123

PROJECT: *[Signature]*

SOLD TO: Lobo Productions

ADDRESS:

Date 4-7-08

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Time Loaded
Time Delivered
Time Released
Time Returned

Truck No.	Driver	Quantity	Price	Amount
		40 SK	17 ⁰⁰	680 00
Mix	Slump S - M - D	Total Miles 34	Mileage 4 ²⁵	144 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Looding		50 00
Cash	Charge	Sales Tax	63 84	
		Total	938 34	

CONSERVATION DIVISION WICHITA, KS