

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: RICHARD MILLER
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3 / 13 / 08 4 / 8 / 08 6 / 3 / 08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20513-0000
County: SHERMAN
SW SE NE SW Sec. 7 Twp. 8 S. R. 39 East West
1440 feet from S / N (circle one) Line of Section
2140 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BALDWIN Well #: 1-7
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3666' Kelly Bushing: _____
Total Depth: 1183 Plug Back Total Depth: 1173'
Amount of Surface Pipe Set and Cemented at 360' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt I - Dlg - 7/14/08 _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Miller
Title: Vice President Date: 6/23/08
Subscribed and sworn to before me this 23 day of June
2008
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/11

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/11

JUN 30 2008

ORIGINAL

Side Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: BALDWIN Well #: 1-7
Sec. 7 Twp. 8 S. R. 39 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NIOBRARA	1040 2526
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Spaced Cement Bond Lob			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 5/8"	11 7/8"	21#	360'	COMMON	78 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1177'	COMMON	65 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1040-1068	100,500# 16/30 BADGER	1040-1068
		20 TON CO2	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6 / 3 / 08		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Redi-Mix CONCRETE EXCAVATING

Phone (785) 332-3123

Date 4-9-08

PROJECT: Lobo Productions
SOLD TO: Lobo Productions

ADDRESS:

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by *Doug Miller*

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.			
Time Delivered	Delivery inside curb line made only at risk of purchaser.			
Time Released	No damage claims considered without proof of driver negligence.			
Time Returned	Rec'd by <i>Doug Miller</i>			
Truck No.	Driver	Quantity	Price	Amount
		25	17 ⁰⁰	425 ⁰⁰
Mix	Slump	Total Miles	Mileage	
	S - M - D	32	4 ²⁵	136 ⁰⁰
Added Water Reduces Strength & durability				
Gals Added	Authorized By <i>Scott King</i>			50 ⁰⁰
				611 ⁰⁰
Cash	Charge	Sales Tax		
			44	60
		Total	655	60

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Redi-Mix CONCRETE EXCAVATING

Phone (785) 332-3123

Date 4-8-08
PROJECT: Baldwin 1-7

SOLD TO: Lobo Productions

ADDRESS:

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by *J. Anderson*

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.			
Time Delivered	Delivery inside curb line made only at risk of purchaser.			
Time Released	No damage claims considered without proof of driver negligence.			
Time Returned	Rec'd by <i>J. Anderson</i>			
Truck No.	Driver	Quantity	Price	Amount
		405K	17 ⁰⁰	680 ⁰⁰
Mix	Slump	Total Miles	Mileage	
	S - M - D	34	4 ²⁵	144 ⁵⁰
Added Water Reduces Strength & durability				
Gals Added	Authorized By <i>Loading</i>			50 ⁰⁰
				631 ⁰⁰
Cash	Charge	Sales Tax		
			63	84
		Total	938	34

RECEIVED KANSAS CORPORATION COMMISSION

JUN 30 2008

Ticket

No. 013686

DELIVERY TICKET ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Redi-Mix CONCRETE EXCAVATING

Phone (785) 332-3123

Date 3-14-08

PROJECT: Baldwin 1-7 surface
SOLD TO: Lobo Productions

ADDRESS:

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by *Doug Miller*

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.			
Time Delivered	Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.			
Time Released	No damage claims considered without proof of driver negligence.			
Time Returned	Rec'd by <i>Doug Miller</i>			
Truck No.	Driver	Quantity	Price	Amount
		785K	17 ⁰⁰	1326 ⁰⁰
Mix	Slump	Total Miles	Mileage	
	S - M - D	34	4 ²⁵	144 ⁵⁰
Added Water Reduces Strength & durability				
Gals Added	Authorized By <i>Loading</i>			50 ⁰⁰
				1376 ⁵⁰
Cash	Charge	Sales Tax		
			111	00
		Total	1671	50