

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

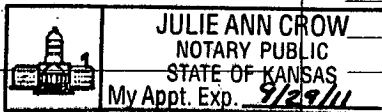
Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: RICHARD MILLER
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/10/08 4/1/08 5/12/08
Spud Date or 3/10/08 Date Reached TD 4/1/08 Completion Date or
Recompletion Date 5/12/08 Recompletion Date

API No. 15 - 181-20511-0000
County: SHERMAN
 NW - NW - NW Sec. 5 Twp. 8 S. R. 38 East West
330 feet from S (N) (circle one) Line of Section
330' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: LOVELACE Well #: 3-5
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3572' Kelly Bushing: _____
Total Depth: 1041 Plug Back Total Depth: 1017'
Amount of Surface Pipe Set and Cemented at 310' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.
API - Da - 7/18/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Miller
Title: Vice President Date: 6/20/08
Subscribed and sworn to before me this 20 day of June
18 2008
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/11



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2008

ORIGINAL

Slide Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: LOVELACE Well #: 3-5
Sec. 5 Twp. 8 S. R. 38 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NIOBRARA	906 2666
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
DUAL SPACED CEMENT BOND LONG			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	9 5/8"	7"	21#	310'	COMMON	70 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1035'	COMMON	60 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	906 - 936	100,200 16/30 DANIELS	906-936
		20 TON C02	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 5 / 12 / 08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Ticket

Ticket

DELIVERY TICKET

DELIVERY TICKET

ST. FRANCIS SAND AND Redi-Mix

No. 013718

ST. FRANCIS SAND AND Redi-Mix

No. 013716

P. O. Box 281 ST. FRANCIS, KS. 67756

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

Phone (785) 332-3123

Date 4-2-08

Date 4-1-08

PROJECT: Love Productions

PROJECT: Love Productions

SOLD TO: Love Productions

SOLD TO: Love Productions

ADDRESS:

ADDRESS:

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <i>[Signature]</i>
Time Delivered	
Time Released	
Time Returned	

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <i>[Signature]</i>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		25	1700	42500
Mix	Slump	Total Miles	Mileage	
	S - M - D	37	425	157 25
Added Water Reduces Strength & durability				
Gals Added	Authorized By <i>[Signature]</i>			50 00
Cash	Charge	Sales Tax	46.15	48 05
		Total	678.40	680 30

Truck No.	Driver	Quantity	Price	Amount
		35 yd	1700	595 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	37	425	157 25
Added Water Reduces Strength & durability				
Gals Added	Authorized By <i>[Signature]</i>			50 00
Cash	Charge	Sales Tax		59 50
		Total		960 81

RECEIVED KANSAS CORPORATION COMMISSION

JUN 30 2008

Ticket

No. 013678

DELIVERY TICKET ST. FRANCIS SAND AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone 332-3123

Date 10-08

PROJECT: Love Productions

SOLD TO: Love Productions

ADDRESS:

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by *[Signature]*

Loaded	
Delivered	
Released	
Returned	

Truck No.	Driver	Quantity	Price	Amount
		70 yd	1700	1190 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	38	425	136 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By <i>[Signature]</i>			50 00
Cash	Charge	Sales Tax	100	45
		Total	1176	45

CONSERVATION DIVISION WICHITA, KS

ALTERNATE I. & II
Work Sheet

KCC District #4

Called in:

03 10 2008
Time Month Day Year

API # 15-181-20511-00-00

Mr: John Sanders Spud Date: 3-10-2008

Expiration Date: 02-15-2009

Operator: Lobo Production Inc. KCC # 30282

Address: 6715 Road 22, Goodland Ks. Phone# (785) 899-5684

Lease Name: Lovelace Well # 3-5

Location : NW-NW-NW/4 County: Sherman

Sec: 05 Twp: 08 Rge: 38W

10 $\frac{3}{4}$ " 7.0" 320' S.P. cwc w/ 71 sx. Cmt.

4 $\frac{1}{2}$ " - 5 $\frac{1}{2}$ " - 6" csg. Set @ _____ w/ _____ sx cmt.

T.D. _____ Elev. 3572 Anhy: _____ Dakota base: _____

D.V. Tool @ _____ Port Collar @ _____ Perf @ _____ Other _____

Total Amount of Cmt / Blend: Ordered 75 sacks of common cement. 14.4 # / gal.

Cmt circ ? Yes Date 03-10-2008 Cement Company: Co Tools Ticket# _____

Alternate II Completion: Rotary Rig Pulling Unit Backside:

Remarks: Witnessed top of black shale @ 260 feet. Set 310 feet of surface pipe.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

St Francis Redimix ticket # 013678. 70 sx common.

GPS: Lat: 39.39402 Long: 101.59462

Darrel Dipman 03-10-2008
Witness (sign) Date

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS